

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-19-85	Date Compl. Ready to Prod. 12-21-85		Total Depth 8920		P.B.T.D. 8885				
Elevations (DF, RKB, RT, GR, etc.) 4000 GR	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 8688		Tubing Depth 8597				
Perforations 8706-8726 8688-8700						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2	13 3/8		555		Circulate				
11	8 5/8		3278		Circulate				
7 7/8	5 1/2		8920		Circulate				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-21-85	Date of Test 12-24-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 70	Casing Pressure 80	Choke Size 1"
Actual Prod. During Test 700 bbls	Oil - Bbls. 257	Water - Bbls. -0-	Gas - MCF 334-

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (psol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size