

(November 1983)
(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
SUBMIT IN DUPLICATE
RECEIVED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO.
NM-26692

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Huber "17" Federal

WELL NO.

1

FIELD AND POOL, OR WILDCAT

South
Corbin (Bone Spring)

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 17, T18S, R33E

COUNTY OR PARISH

Lea

STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DEEP REPAIR ☐ Other ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 660' FWL, Sec. 17, T18S, R33E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

10/18/89

16. DATE T.D. REACHED

11/17/89

17. DATE COMPL. (Ready to prod.)

3791 GR

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3791' GR

19. ELEV. CASINGHEAD

3791' GR

20. TOTAL DEPTH, MD & TVD

11,440'

21. PLUG. BACK T.D., MD & TVD

8,699'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

8504' - 8628' - 1st Bone Spring Sand

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on Recompletion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

13 3/8"

48

358'

17 1/2"

400 SX

8 5/8"

24

2,920'

12 1/4"

800 SX

5 1/2"

17

11,440'

7 7/8"

1200 SX

29. LINER RECORD

30. TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 7/8"

8386'

8386'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

10,805-10,840

8,699'

8,918-8,936

8,405-8,628

CIBP w/ 35' cmt.

RBP

Sqz w/150sx Cl "H" to 3000#

3M gal 7 1/2% NEFe; 80M gal 40#

Gel & 167,500# 20/40 Ottawa Sand

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

11/17/85

Flowing

Producing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL--BBL.

GAS--MCF

WATER--BBL.

GAS-OIL RATIO

11/19/80

24

24/64

435

150

85

345

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

350

0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold

R. Pryer

35. LIST OF ATTACHMENTS

C-104, Plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Staff Env./Reg. Spec.

DATE 11/20/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No Cores No DST's	Bone Spring Wolfcamp	7226' 10390'	

RECEIVED
NOV 30 1963
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LOG OFFICE

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