

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN DUPLICATE
(See other In-
crease 88240
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-26692	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Southland Royalty Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705		8. FARM OR LEASE NAME Huber "17" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL, Sec. 17, T-18-S, R-33-E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. 30-025-29425		10. FIELD AND POOL, OR WILDCAT S. Corbin (Wolfcamp)	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-18-S, R-33-E	
15. DATE SPUDDED 10-2-85		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 11-6-85		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 1-3-86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3849.4' GR	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 11,440'	
21. PLUG. BACK T.D., MD & TVD 11,000'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,870-10,910' (Middle Wolfcamp)		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/GR, DLL w/MSFL, CET & Cement Bond Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	358'	17 1/2"
8 5/8"	24#	2920'	12 1/4"
5 1/2"	17#	11,440'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sx. C1 "C"		Circ.	
800 sx Lite & 200 sx C Neat		Circ.	
1200 sx "H" 50-50 Poz		TOC @ 6500'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	10,788'	
2 7/8"	10,910'		
31. PERFORATION RECORD (Interval, size and number)			
11,050-11,223' (110) Cmt ret @ 11,000' 10,870-10,910' (41)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None			
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-3-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1-3-86	HOURS TESTED 24	CHOKE SIZE 14/64"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 370	GAS—MCF. -	WATER—BBL. 20	GAS-OIL RATIO -
FLOW. TUBING PRESS. 420	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 370
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None		TEST WITNESSED BY JAN 15 1986 Ronnie Pryor	
35. LIST OF ATTACHMENTS Logs, Temperature Survey, Inclination Survey, Form C-104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John Starks		TITLE Operations Engineer	
DATE 1/8/86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3636	3699	HI 1650#, 15 min IF 5459#, Weak blow, 60 min ISI 78#, 60 min FF 59#, Weak to no blow. 180 min FSI 78#, HO 1650#, DP rec 2' drlg fluid. Sampler press 18#, 2120 cc drlg fluid. No oil or gas. BHT 92 deg.	1st Bone Springs Sand	8490	
Delaware Sand	5125	5155	6" preflow, 60" ISI, 60" FF, 180" FSI. Preflow open tool w/no blow, very weak blow in 5 min. NGTS. FF open tool w/very weak blow, increasing to weak blow. NGTS. IHMW 2309#, 1st FLWD 31#, ISIP 1024#, FF 37#, FSIP 1724#, FHMW 2300#, DP rec 9.5' wtr, .50' oil, Samp rec .04 cu ft gas, 30 cc oil, 1800 cc wtr. Sampler press 20#, Temp 98 deg.	Wolfcamp	10,390'	

RECEIVED
JAN 24 1986
O.C.D.
HOBBS OFFICE