

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Southland Royalty Company	
Address 21 Desta Drive, Midland, Texas 79705	
Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service <i>PZM</i>	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Amending Potential Test information.	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huber "17" Federal	Well No. 1	Pool Name, Including Formation S. Corbin (Wolfcamp)	Kind of Lease State, Federal or Fee Federal NM-26692
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>17</u> Township <u>18S</u> Range <u>33E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) The Permian Corp. P. O. Box 3119, Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Unknown at this time		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 17	Twp. 18S
		Rge. 33E	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Side Rest ☐	Other ☐
Date Spudded 10-2-85	Date Compl. Ready to Prod. 1-3-86	Total Depth 11,440'		P.B.T.D. 11,000'				
Elevations (DF, RKB, RT, GR, etc.) 3849.4' GR	Name of Producing Formation Middle Wolfcamp		Top Oil/Gas Pay 10,870'		Tubing Depth 10,910'			
Perforations 10,870-10,910'			Depth Casing Shoe -					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		358'		400			
12 1/4"	8 5/8"		2920'		1000			
7 7/8"	5 1/2"		11,440'		1200			
	2 7/8"		10,910'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-3-86	Date of Test 1-3-86	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 420	Casing Pressure -	Choke Size 14/64"
Actual Prod. During Test 370 BO	Oil-Bbls. 370	Water-Bbls. 20	Gas-MCF 500

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Stark
(Signature)
Operations Engineer1/21/86
(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 23 1986**, 19BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JAN 22 1986
O.C.D.
HOBBS OFFICE

W. H. Filler



BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281

TEMPERATURE SURVEY

OPERATOR HUTHLAND ROYALTY

LEASE NUMBER 17 COM

WELL NO. 1

COMPANY REPRESENTATIVE ED JACKSON

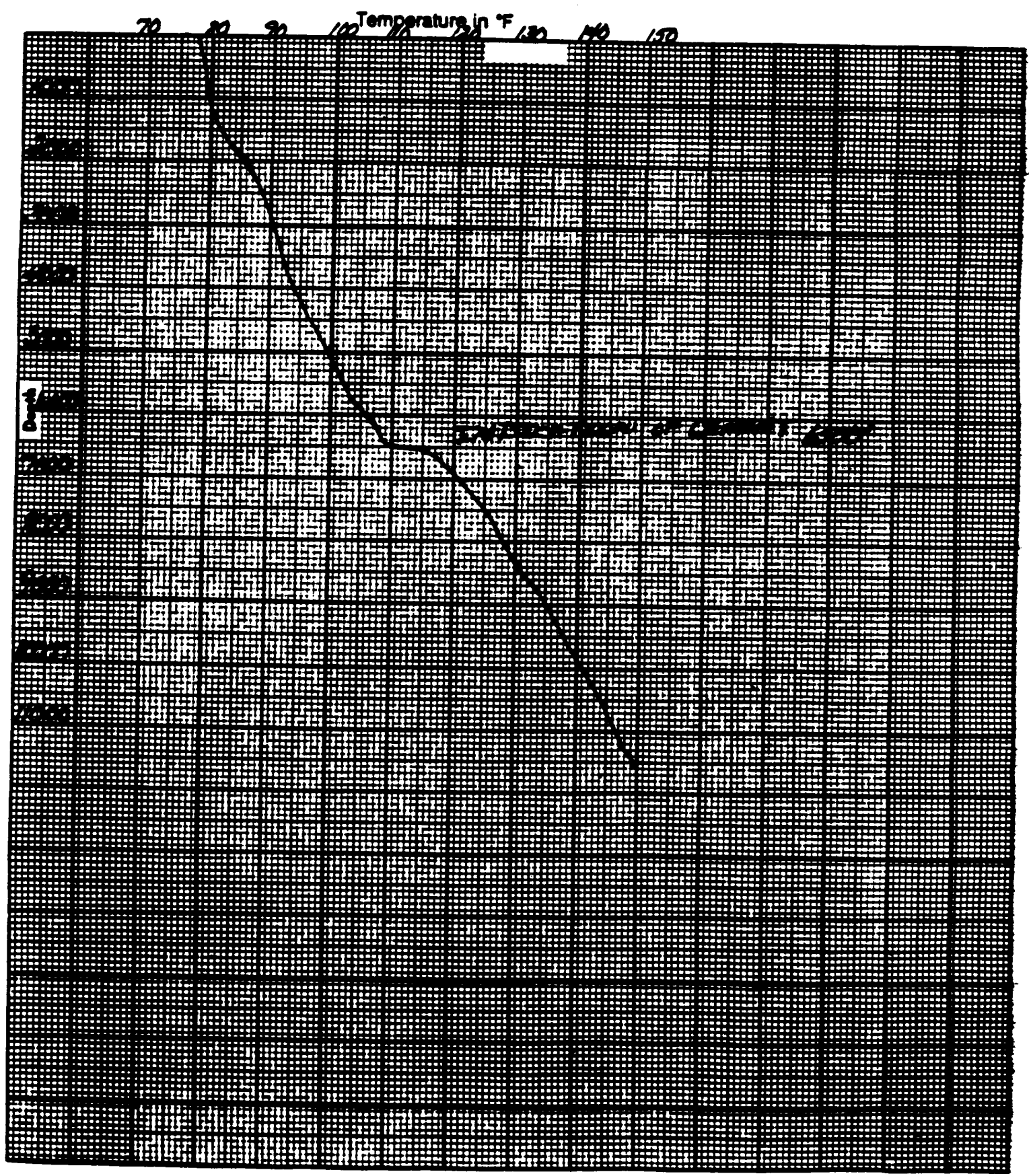
DATE & TIME CEMENT JOB COMPLETED 11-9-85 1300 HRS

DATE & TIME SURVEY MADE 11-9-85 2100 HRS

SURVEY RUN BY LARRY MOSSBARGER

WELL DATA K.B., INDICATION OF CEMENT 6500',

 TOTAL DEPTH REACHED 11421'



Southland Royalty Company
Huber 17 Federal #1
Lea County, N.M.

STATE OF NEW MEXICO
DEVIATION REPORT

358	1
850	1
1350	1 1/2
1502	1 3/4
2001	1/2
2499	3/4
2740	1 1/2
2920	2
3418	3/4
3699	3/4
4195	1/2
4695	1
5155	1 1/4
5643	1/2
5800	1/2
6298	1
6798	1 1/4
7295	1 3/4
7795	1 3/4
8155	1 3/4
8653	2
9146	1 1/4
9640	1
10,125	1 1/4
10,407	1 3/4
11,054	3
11,440	1 1/2

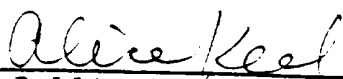
STATE OF TEXAS X


By: Ray Peterson

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 2 day of December, 1985, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8/2/88


Notary Public for Midland County,
Texas