

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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SANTA FE FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Southland Royalty Company
Address
21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service *BSM*

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Huber "17" Federal	1	S. Corbin (Wolfcamp)	State, Federal or Fee	Federal NM-26692
Location				
Unit Letter	M	660 Feet From The	South	Line and 660 Feet From The
Line of Section	17	Township	18S	Range 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corp.		P. O. Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	M	17	18S
			Rge. 33E
			Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill Reservoir
XX			XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-2-85	1-3-86	11,440'	11,000'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3849.4' GR	Middle Wolfcamp	10,870'	10,910'					
Perforations	Depth Casing Shoe							
10,870-19,910'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	358'	400					
12 1/4"	8 5/8"	2920'	1000					
7 7/8"	5 1/2"	11,440'	1200					
	2 7/8"	10,910'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-3-86	1-3-86	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	420	-	14/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
370 BO	370	20	None

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
		See Attachment	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Stark
(Signature)
Operations Engineer
(Title)1/8/86
(Date)

OIL CONSERVATION DIVISION

JAN 15 1986

APPROVED

BY

ORIGINAL SIGNED BY JERRY BEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. This form must be filed for each pool in multi-

W. H. Geller



BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281

TEMPERATURE SURVEY

OPERATOR SOUTHLAND ROYALTY

LEASE NUMBER 17 COM

WELL NO. 1

COMPANY REPRESENTATIVE ED JACKSON

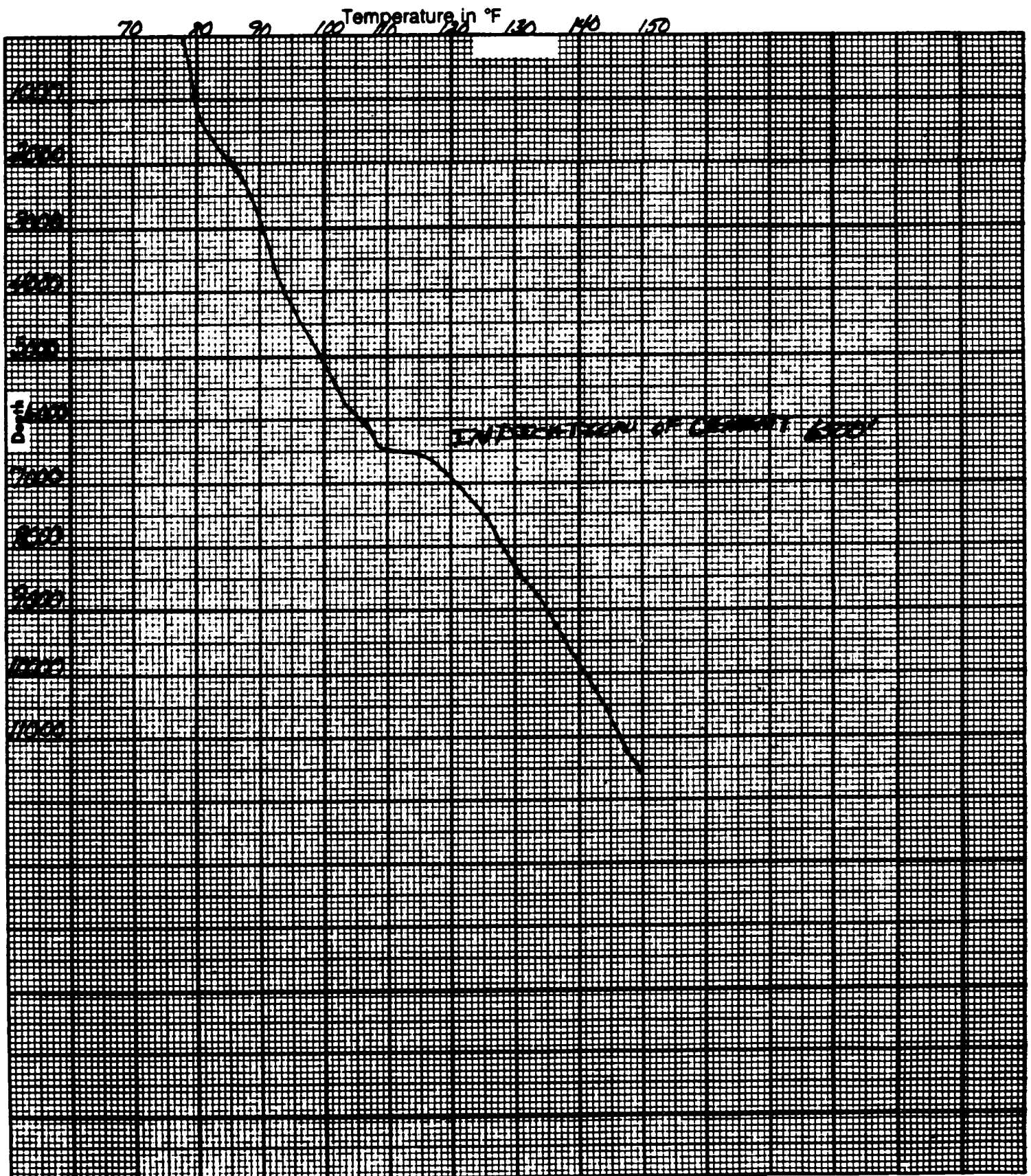
DATE & TIME CEMENT JOB COMPLETED 11-9-85 1300 HRS

DATE & TIME SURVEY MADE 11-9-85 2100 HRS

SURVEY RUN BY LARRY MOSSBARGER

WELL DATA K.B., INDICATION OF CEMENT 6500',

 TOTAL DEPTH REACHED 11421'



RECEIVED

JAN 14 1986

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HARVARD UNIVERSITY

Southland Royalty Company
Huber 17 Federal #1
Lea County, N.M.

STATE OF NEW MEXICO
DEVIATION REPORT

358	1
850	1
1350	1 1/2
1502	1 3/4
2001	1/2
2499	3/4
2740	1 1/2
2920	2
3418	3/4
3699	3/4
4195	1/2
4695	1
5155	1 1/4
5643	1/2
5800	1/2
6298	1
6798	1 1/4
7295	1 3/4
7795	1 3/4
8155	1 3/4
8653	2
9146	1 1/4
9640	1
10,125	1 1/4
10,407	1 3/4
11,054	3
11,440	1 1/2


By: Ray Peterson

STATE OF TEXAS X

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 2 day of
December, 1985, by Ray Peterson on behalf of
Peterson Drilling Company.

My Commission expires: 8/2/88


Notary Public for Midland County,
Texas