Form 3160-5 (July 1989)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNIT STATES

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on rev.)

BLM Roswell District Modified Form No. NM060-3160-4

(Formerly 9-331) BUREAU OF LAND MANAGEMENT (side)						5. LEASE DESIGNATION AND SERIAL NO. NM-30398			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1. OIL SAS WELL OTHER						7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR						8. FARM OR LEASE NAME			
MERIDIAN OIL INC						CAVINESS FEDERAL			
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810 (915)688-6943						9. WELL NO.			
P.O. BOX 51810, Midland, TX 79710-1810 (915)688-6943 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						2			
See also space 17 below.) At surface						10. FIELD AND POOL, OR WILDCAT MESCALERO ESCRP (BN SRG)			
N, 1980' FWL & 660' FSL						11. SEC., T., R., M., OR BLK. AND			
·, ·····						SURVEY OR AREA			
						SEC 11, T18S, R33E			
14. PERMIT NO.		15. ELEVATIONS (She	15. ELEVATIONS (Show whether DF, RT, GR, etc.)			2. COUNTY OR	PARISH	13. STATE	
						LEA		NM	
16.			o indicate i	Nature of Notice, Re	eport,	or Other I	Data		
NOTICE OF INTENTION TO: SUBSEQUE						NT REPORT OF:			
TEST WATER	SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPA	URING WEL	r 🗌	
		MULTIPLE COMPLETE	\vdash	FRACTURE TREATMENT		ALTERING CASING		ю <u> </u>	
SHOOT OR ACI		ABANDON*	F-1	SHOOTING OR ACIDIZING	X	ABANDONMENT*			
(NOTE: Report results of						multiple completion on Well			
17. DESCRIBE PR posed wo work.)*	OPOSED OR COMPLETED OP ork. If well is directionally	ERATIONS (Clearly state drilled, give subsurface	all pertinent deta	Completion or Re- ils, and give pertinent dates, neasured and true vertical de	includin	n estimated d	210 05 013	rtino any oro-	
CLEAN OUT	PARAFFIN, ADD BO	NE SPRING PAY &	ACIDIZE.						
12/17/91 MIRU PRIDE. HAD SEVERE PARAFFIN. LOAD TBG W/ LEASE OIL. HOT OIL DN CSG.									
12/18/91	2/18/91 BLOW WELL DN.								
12/19/91	12/19/91 RIH W/ BIT & TAG @ 8690'. LOAD HOLE W/2% KCL WTR. CLEAN TO 8750'. PERF 8320-40', 4 SPF, 84 HOLES.								
12/21/91	12/21/91 SPOT 100 GALS OF 20% HCL @ 8346'. PUMP 8900 GALS OF 12000 GALS ACD.								
12/23/91	12/23/91 TST ANNULUS TO 500#, OK.								
12/24/91	SWAB.								
12/35/91 - 12/26/91 RAN 2 7/8" TBG & SET @ 8211.87'. RUN 2 1/2" X 1 1/4" X 23" RHBM PUMP.									
12/26/91	TURN TO PRODUCT	TON.							
18. I hereby cert	tify that the foregoing is to	rue and correct	· · · · · · · · · · · · · · · · · · ·		-		_		
SIGNED	Cramo Co	hoolz	E	PRODUCTION ASST		DATE	03/	31/92	
(This space f	for Federal or State office	use)	-						

DATE