Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT	AND LOG
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NM-04591								
a. Type of b. Type of		_	II Gas New We	Well 🗆	Dry Othe	r Deepen	⊠ Plug	g Back [D iff.	Resvr,.				e or Tribe Name	No.				
	Other												NM 70937 8. Lease Name and Well No.						
2. Name o	f Operator	Soo	ly Oil C	`omn	anv										1 0				
		366	iy Oii C	JOHIP			3a. Phone	No (incl.	ude arca	code)			<u>1een</u> Well No.	Unit #6	10				
3. Address	815 We	est Ten	th Street,	Fort W	orth, TX 7	6102	(81	7) 332-	1377		9.			29437					
					cordance with		quirements)	*			10.			or Exploratory					
4. Locano												EK	Quee	n					
At surfa	ace 3	30'			00' FWL FNL an						11.	Sec.,	T., R., M.,	on Block and	0c p22				
At top p	orod. interv	al reported	below	13		nty or Paris	D-13-T1 h 13. State	<u>09-</u> K22											
				12.	Lea New Mexi														
At total		30'	FNL ar				16. Date Co	ompleted			17.			, RKB, RT, GL)*					
14. Date Sp	oudded		15. Date 7	I.D. Keacr	iea		D D	& A 🛚 🛣	Ready 1										
18. Total D	TV	'D			lug Back T.D.:	TVD	8200'			th Bridge		TV							
21. Type E			anical Logs I	Run (Subm	it copy of each	1)			22. Wa	s well core	ad? 🛄 2 🗀	No □	ı Yes (Su l Yes (Sul	ibmit analysis) bmit report)					
			1 Log						w a Dir	ectional Si	irvey?	☐ No	Yes	s (Submit copy)					
			eport all strir											1					
23. Casing Hole Size	Size/Grad		1	p (MD)	Stage Cementer				of Sks. & Slurry V of Cement (BBL)			Ceme	ent Top*	Amount Pu	lled				
										 									
										-									
										-									
										 									
24. Tubing	Pecord	i			1			<u></u>											
Size		Set (MD)	Packer De	pth (MD)	Size	Depth	a Set (MD)	Packer I	epth (MI)) S	Size	Dep	oth Set (MI	O) Packer Dep	th (MD)				
2-3/8	" 436	2'						<u> </u>											
25. Produc		ls			- B	26.	Perforatio Perforated			Size	No. I	loles		Perf. Status					
	Formation	l 		op	Bottom	1. 2		- 4351 .33				15 Open							
A) Que	en		431	0.	4360'	4.3	344 -	<u>- 45</u> ,	<u>, , , , , , , , , , , , , , , , , , , </u>										
B)																			
C) D)											<u> </u>		<u> </u>						
	Fracture, Tr	eatment, (Cement Sque	eze, Etc.						C) 4 1									
	Depth Interv	/al			1000	11	1 5 0	NICI	יזיי	f Material									
4344			Aci	d -	1000 ga	21101	one o	6 NEI	od K(L wi	th	32,0	000 1	bs 16/3	0 sand				
4344	- 4:	3 <u>51'</u>	Fra	<u>c -</u>	20,000	<u> Ralı</u>	LUIIS 7	50110											
28. Produ	ction - Inte	rval A							7.		$-\Gamma$	1		1909 207	7000				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravit	y P	.oauc zo	-Menford	<u> </u>	FOR REC					
	4/19/02		_ 	40	18	132	3	8.1	.70		Pump	ing							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas MCF	Water BBL	Gas : C Ratio)il	Well S	tatus			Ç. * * ; ; ;	10 B 1960					
Size	Flwg.	Press.	Rate	BBL 40	18	132	- 1	0:1_	Pr	oduci	ng								
28a Prodi	iction - Inte	rval B	1	1 70															
Date First	Test	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. A		Gas Gravit		roduction	Method □ □	GARY	GOURLEY	.=5				
Produced	Date	Tested	Production	DBL	met									्रेक्षरप्र द्वाम	IRLEY				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : C Ratio	Dil	Well S	tatus		ettat i) د کست میت بر		1/				
-(C	Si	spaces for	additional o	lata on rev	erse side)					····					11				
(See instri	actions and	spaces jor	aaamonal a	un on rev	cisc sinc)										メング				

28b.Produc	tion - Inter	val C					.,		T							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method							
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status								
28c. Produc		val D		L												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity								
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oii Ratio	Well Status								
29. Dispos		Sold, use	ed for fuel, v	ented, etc.)												
30. Summ	ary of Poro	us Zones (Include Aqu	ifers):				31. Formati	on (Log) Markers							
Show tests, i	all imports	nt zones o	f norosity a	ind contents	s thereof: C time tool op	Cored interval en, flowing a	ls and all drill-sten nd shut-in pressures	n s								
Forma	ition	Тор	Bottom		Descri	ptions, Conte	nts, etc.		Name	Top Meas. Depth						
32. Addition			plugging pr	ocedure):												
1. Elec	trical/Mech	ianical Log	gs (1 full set	• •		eologic Repor	7. Other:	eport 4, E	Directional Survey							
34.I hereby	certify tha	t the forego	oing and att	ached infor	mation is co	mplete and co			ole records (see attached instr	uctions)*						
Name (please prin	$\frac{\mathbf{r}}{\mathbf{r}}$			enders		Title V	ice Pre	sident							
Signatu	ire	and	H. K	kno	last	m	DateS	eptembe	r 20, 2002							
																

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District.I

1625 N. French Dr., Hobbs, NM 88240

District_II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe. NM 87505

Form C-102

Revised August 15, 2000 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District 14	- D. Conto	E. NR4 975	:05			Sunta 1 0, and				AMEN	NDED R	EPORT		
1220 S. St. Franci	s Dr., Santa			_				ATTONE DE A	т					
		V	<u>VELL LO</u>	<u>)CAT</u>	<u>IOI</u>	<u>I AND ACR</u>	<u>EAGE DEDIC</u>	A HON PLA	\1					
1	r			Code	TrV	Yates Sever								
30-02	5-2943	7		19950) —			* Well Number						
⁴ Property			⁵ Property Name											
ススロ	EK O	ueen Un	n Unit								618			
OGRID 1	No.			Operator Name								Elevation		
02049	7	Seel.	v Oil C	ompar	ìΛ					- -	<u> </u>	(7L.)		
02072	<u></u>					¹⁰ Surface J	Location							
UL or lot no.	Section	Township	Range				North/South line	Feet from the	East	/West line		County		
D D	13	185	33E	•		330'	North	900'	West	t	Lea			
L		100		<u></u>	l		Different From	- Cumfaga						
	,						Different Fron		Post	West line		County		
UL or lot no.	Section	Township	Range	Range Lot Idn		Feet from the	North/South line	Feet from the	East	J West fine		County		
12 Dedicated Acre	s 13 Joint o	r Infill 14	Consolidation	Code	15 Or	der No.								
		Ì										1		
<u> </u>				·	l									
								mmp pomo II I	UT DEEL	I CONO	OT 1D 47	ren on		
NO ALLOW	ABLE W	ILL BE A	ASSIGNED	TOT	HIS	COMPLETION	UNTIL ALL IN	TERESIS HA	VE BEEN	CONS	OLIDA	ED OK		
			<u>NON-STA</u>	<u>NDAI</u>	<u>RD U</u>	INIT HAS BEE	N APPROVED B	A THE DIVIS	ION	7				
16	1							1' OPE	ERATO	r cer'	TIFICA	ATION		
ţ	330'							Lhereby cent	ify that the info	ormation con	tained hereit	is true and		

-900' ---*\$ complete to the best of my knowledge and belief. David L. Henderson Printed Name Vice President 11/25/02 Date ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyor: See attached copy of original C-102 Certificate Number