FORM APPROVED DEPARTMENT OF THE INTERIOR N.M. Oil Cor. Division OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR N.M. Oil Cor. Division Expires November 30, 2000 Form 3160-5 (August 1999) 1625 N. French Dr. Lease Serial No. BUREAU OF LAND MANAGEMENT NM-04591 SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re-to-bes, NM 88240 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. Mescalero Ridge B Federal #2 🔀 Oil Well 🔲 Gas Well 🔲 Other API Well No. Name of Operator Seely Oil Company 30-025-29437 3b. Phone No. (include area code) 3a Address 10. Field and Pool, or Exploratory Area (817) 332-1377 815 West Tenth Street, Fort Worth, TX 76102 Mescalero Escarpe; Bone Spring Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 330' FNL and 900' FWL Lea County, New Mexico Unit D - Section 13 - T18S - R33E, NMPM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen ☐ Acidize ■ Well Integrity ☐ Reclamation Fracture Treat Alter Casing ☐ Notice of Intent Other Recomplete **New Construction** Casing Repair Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Water Disposal Plug Back Convert to Injection Final Abandonment Notice Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Seely Oil Company recompleted this well as set out below: MI & RU CU. Ran cement bond log. Perforated from 4344'-4351' with 2 SPF (16 holes). 3/28/02 WIH with 133 joints 2-3/8" tubing with packer. Set packer @ 4235' RKB. Spotted 84 gallons of 15% NEFE acid across perfs. Swabbed back LW. Acidized with 3/29/02 remaining 900 gallons. Swabbed back. 3/30/02 Fracture stimulate with 20,000 gallons gelled KCL with 32,000 lbs 16/30 sand. 4/2/02 SI to allow gel to break. Swabbed back. 4/3/02 POOH with packer and tubing. WIH with 137 joints 2-3/8" tubing, perforated sub, seating 4/4/02 nipple and mud anchor. WIH with pump and rods. RD & MO CU. Returned well to production. 4/12/02 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Vice President David L. Henderson Date 8/19/02 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ORIG. SGD.) DAVID R. GLASS Title Approved by

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Litte 43 U.S.C. Section 1212, make it a crime for any person k States any false, fictitious or fraudulent statements or representations as to any matter within its ju

Conditions of approval, if any are attached, approval of this notice does not warrant or certify that the applicant holds legal or equivalent title to those rights in the subject lease

Well Completion or Recompletion Report And Log (Form 3160-4) Also Required For The EK Queen Recompletion.

