

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-29444
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	South Hobbs GSA Unit
8. Well No.	197
9. Pool name or Wildcat	Hobbs Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Amoco Production Company (Room 18.108)	
3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092	
4. Well Location SL/BHL 2030/ Unit Letter L : 2609 Feet From The South Line and 860/740 Feet From The West Line Section 34 Township 18-S Range 38-E NMPM Lea, NM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625.2' RDB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze Zone 1 x Perf x Acd Zones II & III ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIRUSU (2/28/94) X RTXIB. PTG X LD ESP EQPT X PU 2-7/8 WS X BIT X SCRAPER X TAG @ 4355FT. POH X RIH X PKR X SA 3992FT. LOAD X TST X ESTB INJ RATE 2 BPM X 0 PRS X PMP 200 SX RFC X 2% CACL2 C 2#/SX TUFF PLUG X 150 SX CLASS X 1.5% CACL2 X 0.06% (D-127) FL REDUCER X 0.02% DEFOAMER X DID NOT CATCH ANY PRS X OVER DISP X WOC. ESTB INJ RATE X 2 BPM X 0 PRS. PMP 200 SX RFC X 2% SX RFC X 2% CACL2 S 2#/SX TUFF PLUG. NO PRS X OVER DISP X WOC X 2 HRS. ESTB INJ RATE 2 BPM X 0 PRS X PMP 122 SX RFC CMT X 2% CACL2 X 4#/SX TUFF PLUG. MAX S1 PRS 3000 X REV 85 SX CMT OUT OF TBG X RESET PKR X 3295FT X 750 PSI ON CSG X 1000 PSI ON TBG X WOC. REL PKR X POH X RIH X BIT X DCS X TBG. TAG CMT 5992FT X DO CMT 3992-4110FT X CMT STRING TO 4120FT X CIRC HOLE CLEAN. WOULD NOT TEST X POH X RIH X PKR X TBG X PSA 3961' X LOAD X TST X ESTB INJ RATE 2 BPM X 2500 PSI X PMP 150 SX CLASS C X 1.5% CACL2 X 0.08% FL LOSS REDUCER X 0.02% DEFOAMER X MAX SQ PRS 3000 X REV OUT 91 SX CMT X REST PKR X 3341FT X 1000 PSI ON TBG X WOC. REL PKR X POH X RIH X TAG CMT X 3961FT X DO CMT X LOWER BIT TO 4355FT X CIRC HOLE CLEAN. TST SQ PERFS 4072-4110FT (ZONE 1) X 760 PSI X OK. DISP CSG X 10# BRINE WATER X POH X LD DCS X RIH X WL X PERF 3990-4004 X 4012-4025 X 4038-4045 X 4160-4162 X 4166-4168 X 4178-4181 X 4186-4194 X 4200-4236 X 4246-4315 X 4 JSPF. RIH X HOWCO 7" PPI PKR X 4FT SPACING X ACD NEW PERFS 3990-4004 X 4012-4025 X 4038-4045 X 4160-4162 X 4166-4168 X 4178-4181 X 4186-4194 X 4200-4236 X 4246-4315 X 7700 GAL 20% X ADDITIVES X 50 GAL/FT X MAX TRTP 2300 X AVG TRTP 1900 X I4R 1.5 BPM X POH. POH X PPI PKR X RIH X ESP EQPT X 3-1/2" TBG X LA 4148FT X RBXIT. WELL PMP UP IN 3 MIN X 90 PSI. RDMOSU (3/8/94).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 03-22-94
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

APPROVED BY _____ TITLE DISTRICT I SUPERVISOR DATE APR 11 1994
CONDITIONS OF APPROVAL, IF ANY: