

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Saga Petroleum LLC

3a. Address  
415 W. Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)  
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FWL  
Sec 4, T18S, R33E

5. Lease Serial No.

LC029489B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Central Corbin Queen Unit

8. Well Name and No.

Central Corbin Queen Unit #205

9. API Well No.

30-025-29453

10. Field and Pool, or Exploratory Area

Corbin Queen

11. County or Parish, State

Lea

NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>add perfs</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Open BOP, PU & TIH w/4-3/4" bit & WS. Tag up @ 4170'. PU swivel & drl, wash scale & iron to 4228'. Circ clean. LD swivel, POOH w/tbg & bit. RU Computalog, perf from 4188'-90' & 4202'-06' 2 JSPF, 16 holes total. RD Computalog. PU & RIH w/2-3/8" x 5-1/2" treating pkr to 4100'. Leave pkr swinging. SDFN

9-06 Set pkr @ 4072', RU Cudd, load BS to 300 psi. Acidize w/2000 gals 15% 90/10 Acidtrol, drop 90 balls sealers. Flush to btm perf. Avg rate 3.3 BPM @ avg press 2900 psi. ISIP 2300 psi, 5 mins 2260 psi, 10 mins 2245 psi, 15 mins 2238 psi. RD Cudd, put well on injection.

9-08 Injected 155 BW @ 2050 psi

9-10 Injected 173 BW @ 2000 psi - Released treating pkr, POOH, LD WS, PU & RIH w/2-3/8" x 5-1/2" AD-1 pkr & inj string, ND BOP, NUWH, RU Maclaskey, circ pkr fluid, ND WH, Set pkr @ 4096' w/17K tension. Test csg & pkr to 360 psi for 30 mins - good test - Witnessed by OCD's EL Gonzales. RD Maclaskey. Put well on injection. - EOP w/6' correction @ 4096'. 134 jts (4087') 2-3/8" cmt lined tbg. Chart copy on back of form - original chart to Hobbs OCD w/copy this form

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bonnie Husband

Signature

*Bonnie Husband*

Title

Production Analyst

Date

09/16/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Larry W. Wink*

OC FIELD REPRESENTATIVE / STAFF MANAGER

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



