

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-29454
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-2414

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Central EK Queen Unit
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Seely Oil Company	8. Well No. 31
3. Address of Operator 815 W. 10th St.	9. Pool name or Wildcat EK-Yates-SR-Queen

4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8-7</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 4104' KB	14. Elev. Casinghead 4091
15. Total Depth 9000'	16. Plug Back T.D. 4427'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools 0

19. Producing Interval(s), of this completion - Top, Bottom, Name Queen Sand - 4360-4365'	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48, 61 & 68#	375'	17-1/2"	400 sxs. Class "C"	None
8-5/8"	24 & 32#	3725'	11"	1000 sxs. Lite + 550 sxs. "C"	None
4-1/2"	10.5#	4632'	7-7/8"	300 sxs. Premium Pozmix	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4360-4365 - 20 holes, .33"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4360-4365'	1000 gals. 15% MCA
	4360-4365	12,000 gal. gelled KCL w/16,000# 16/30 sand

28. PRODUCTION							
Date First Production 8/30/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2" RHCB				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/1/98	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 8	Water - Bbl. 48	Gas - Oil Ratio 363
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>David L. Henderson</u>	Printed Name <u>David L. Henderson</u>	Title <u>Petr. Engr.</u>	Date <u>9/2/98</u>