

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Seely Oil Company 815 W. 10th St. Fort Worth, Tx. 76102		OGRID Number 020497
		API Number 30 - 025-29454
Property Code 010071	Property Name State OG-2414	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	7	18S	34E		2310	North	660	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

Proposed Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
' Proposed Pool 1						" Proposed Pool 2			

Work Type Code P	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4104' KB
Multiple No	Proposed Depth 4500	Formation Queen	Contractor N/A	Spud Date N/A

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48, 61 & 68	375'	400	Surface
11"	8-5/8"	24 & 32	3725'	1550	Surface
7-7/8"	4-1/2"	11.6	4500	300	3500'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well is currently a SI well that has been produced from the Yates formation through perforations in the 8-5/8" casing. Original TD was 9000'.

Seely Oil Company proposes to drill out the cement retainer @ 3615' and clean out OH to 4500'; at which point 4-1/2" casing will be run and cemented w/300 sxs. cement. The Queen sand will be perforated and tested from 4361-65'.

This well will be renamed the Central EK Queen Unit, Tract 3 #1 per OCD Waterflood Order #R-9885-A.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *David L. Henderson*

Printed name: David L. Henderson

Title: Petroleum Engineer

Date: 7/6/98

Phone: 817/332-1377

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*
DISTRICT SUPERVISOR

Title:

Approval Date: JUL 10 1998

Expiration Date:

Conditions of Approval:
Attached ☐

Date Unless Drilling Underway
Plug-Back

