

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

API #30-025-29454

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-2414

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator  
Hamon Operating Company (915/682-5218)Address of Operator  
611 Petroleum Building, Midland, Texas 79701Location of Well  
UNIT LETTER E 2310 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
State OG-2414

9. Well No.

1

10. Field and Pool, or Wildcat  
Undesignated Mescalero  
Escarpe Bone Spring

15. Elevation (Show whether DF, RT, GR, etc.)

4091' GR

12. County  
Lea6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Running logs and plugging back ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Drilled 7-7/8" hole to 9,000' T.D. 12/22/85

2. Ran DLL and CNL-LTD logs. 12/22/85

3. Set cement plugs as follows:

Plug #1 - 40 sx Class H Neat at 8550'-8450'.

Plug #2 - 50 sx Class H Neat at 6600'-6500'.

Plug #3 - 50 sx Class H Neat at 5100'-5000'.

Set HOWCO SV EZ cement retainer in 8-5/8" casing at 3615' and squeezed with 115 sx Class H cement as follows: 100 sx below retainer squeezed 65 sx below base of 8-5/8" at 3725', left 35 sx in 8-5/8" casing below retainer and left 15 sx above retainer.

Note: Verbal approval for above procedure from Mr. Jerry Sexton 12/23/85.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. W. Cozart (B. W. Cozart)TITLE Dist. Operations Supt.DATE 12/27/85ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE

DEC 31 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 30 1985

O.C.D.  
HONORARY OFFICE