

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

API# 30-025-29454

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-2414	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Hamon Operating Company (915/682-5218)		8. Farm or Lease Name State OG-2414
Address of Operator 611 Petroleum Building, Midland, Texas 79701		9. Well No. 1
Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Mescalero Escarpe Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 4091' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to 3725'.
2. Ran 8-5/8", 24# & 32#, K-55, STC casing set at 3725' KB 11-15-85.
3. Cemented with 1000 sx Halliburton Light + 15# salt & 1/4# flocele/sx. Followed by 500 sx Class "C" Neat. Circulated 250 sx to surface, then dropped back. Cemented through 1" at 45' with 50 sx Class C 11-15-85.
4. After 18 hours WOC, installed 3000# BOPs, pressure tested to 1500#, OK.
5. Started drilling 7-7/8" hole 11-16-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.W. Cozart (B.W. Cozart) TITLE Drilling Foreman DATE 11-18-85

PROVED BY Edwin W. Setty Oil & Gas Inspector TITLE Oil & Gas Inspector DATE NOV 20 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 19 1985
C. C. D.
HOBBY OFFICE