

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cities Service Oil and Gas Corporation	8. FARM OR LEASE NAME Federal AE
3. ADDRESS OF OPERATOR P.O. Box 1919 - Midland, Texas 79702	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980'FSL & 2067'FEL	10. FIELD AND POOL, OR WILDCAT Central Corbin Queen
14. PERMIT NO. 30-025-29470	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-T18S-R33E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4002'GR	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Well completion data</u> ☒	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4300' Anhydrite & Lime, PBD 4253'. Well complete. MIRU a completion unit and CO to 4253'. Perforated the Queen Formation w/4 SPF @ 4184, 85, 86, 91, 92, 4206, 07, 08, 09, 12, 13, 14, and 4215'. Total of 52 holes (0.45" dia & 14.70" pen in Berea). RIH w/tubing and RTTS and set RTTS @ 4083'. Swabbed 0 BO + 24 BW/5 hrs. and swabbed dry. 14 hr. SITP 0#. Acidized Queen Perfs @ 4184 - 4215' w/2500 gals of 15% NeFe HCL acid. Max press 4000#, min press 1900#, ATP 2000#, AIR 5.1 BPM, ISIP 1700#, 5 min SIP 1500#, 10 min SIP 1400#, 15 min SIP 1250#. 14 hr. SITP 0#. Swabbed dry. Fraced Queen Perfs @ 4184 - 4215' w/21,000 gals Terra-Frac 40 w/5% diesel (crosslinked polymer) + 6000# 20/40 sand + 41,500# 12/20 sand. Max press 4000#. min press 3570#, ATP 3700#, AIR 18.3 BPM, ISIP 2500#, 5 min SIP 2400#, 10 min SIP 2370#, 15 min SIP 2330#. 48 hr. SITP 0#. Swabbed 9 BO + 84 BLW/9 hrs. 14 hr. SITP 600#. Flowed 28 BO + 12 BLW/24 hrs. POOH w/tubing and RTTS set @ 4083'. RIH w/2-3/8" OD tubing and set tubing @ 4232'. RIH w/ rods and BHP and put well on the pump. Pumped on NMOC potential 49 BO + 18 BLW/24 hrs., Grav. 32.40, GR 23 MCFD, GOR 469.

COPIED FOR RECORD

SwD
JAN 16 1986

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz

TITLE Reg. Opr. Mgr. - Prod.

DATE 1-10-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
JAN 17 1986
C.C.D.
HOBBS OFFICE