## ppropriate District Office ||STRICT|| |O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	IHAN	1250	HI OIL A	ND NATU	JUWE GVO	) 	ST.		
alor		, , , , , , , , ,					Act VI	<b>na</b> 125–2947:	1	ļ
Oryx Energy Company							30-0	123-2341		
ress										
P. O. Box 1861, Midland	d, Texa	ıs 797	02		Other	(Please explain	.)			
son(s) for Filing (Check proper box)		hange in [		er of:	U Out	(1 seems my	,			
r Well ☐	Ci Dii		Dry Gas	1 1						
ombienne C		C	· ·		_					70700
ange in Operator X ange of operator give name . S	un Evn	lorati	on &	Produc	tion Co.	, P. O.	Box 1861	, Midla	nd, Tex	as /9/02
address of previous operator	un Exp.	<u>rorae.</u>							Federa	1 .
DESCRIPTION OF WELL AL	ND LEAS	SE			Function		Kind of	Lesse		se No.
se Name	V	Vell No.	Pool Na	me, including	g romation	ne Spring	Carta Ea	deral or Fee	LC-06	3645
Mescalero Ridge Federa	a1	3	Meso	calero I	crarke no	ne oprim	<del>5</del> L			
cation	. 430	1	E4 E	The No	orth Time	900 ·	Feet	From TheE	ast	Line
Unit LetterA	:430		, rea m	ORI 1106						County
Section 13 Township	18-	-S	Range	33-E	, NM	TPM,	Lea			County
. DESIGNATION OF TRANS	PORTER	or Conde	IL AN	DNATU	Address (Giw	address to wh	ich approved c	opy of this for	m is so be se	u)
ume of Authorized Transporter of Oil	LX		ARRON		Box 42	130. Hou	ston, Te	xas <u>772</u>	242	
Texas New Mexico Pipe ame of Authorized Transporter of Casingt	e Line Co		or Dry	Gas 🔲	Address (Giv	e address to wh	ich approved o	copy of this for	m is to be se	ય)
Phillips 66 Natural G	as Co.		·			enbrook,				
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall		When ?	•		
m location of tanks.			ـ			les				
this production is commingled with that fi	rom any oth	er lease of	r pool, gi	ive commingi	tag other man					<u>.</u>
7. COMPLETION DATA		Oil We	<u></u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	- (X)	1	ä		i	İ	لـــــــــــــــــــــــــــــــــــــ	<u> </u>		_l
Pate Spudded	Date Com	pl. Ready	to Prod.		Total Depth			P.B.T.D.		
					Top Oil/Gas	Pav		Tubing Dept	h	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay					
	<u> </u>				J			Depth Casin	g Shoe	
Perforations										
		TUBING	G, CAS	SING AND	CEMENT	ING RECO	RD	T .	SACKS CEN	MENT
				SIZE	l l	DEPTH SE	<u>r</u>	ļ	SACKS CEN	12111
HOLF SIZE	CA	ISING &	TUBING							
HOLE SIZE	CA	ASING &	TUBING							
HOLE SIZE	CA	ASING &	TUBING							
HOLE SIZE	CA	ASING &	TUBING							
									6 6-11 24 ho	
					ust be equal to	or exceed top a	illowable for th	is depth or be	for full 24 ho	nars.)
V. TEST DATA AND REQUE OIL WELL (Test must be after		ALLO			ist be equal to Producing	or exceed top a Method (Fiow,	illowable for th pump, gas lift,	is depth or be	for full 24 ha	nurs.)
	ST FOR recovery of Date of T	ALLOV total volum			110000		illowable for th pump, gas lift,	is depth or be etc.)		nas.)
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR recovery of	ALLOV total volum			est be equal to Producing Casing Pre		illowable for th pump, gas lift,	Choke Size		nurs.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLO total voluments			110000	SSURE	illowable for th pump, gas lift,			nars.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR recovery of Date of T	ALLO total voluments			Casing Pre	SSURE	llowable for th pump, gas lift,	Choke Size		ners.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of T	ALLO total voluments			Casing Pre	suce		Choke Size	•	nurs.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR recovery of Date of T Tubing P	ALLOViotal voluments			Casing Pre	SSURE		Choke Size		nars.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of T	ALLOViotal voluments			Casing Pre Water - Bi	esure  bls.  densate/MMCF		Choke Size	Condensate	ners.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of Date of T Tubing P Oil - Bbl	ALLOViotal voluments	WABL me of loo	E ad oil and mu	Casing Pre Water - Bi	suce		Choke Size	Condensate	ners.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	ST FOR recovery of Date of T Tubing P Oil - Bbl	ALLOV total volue Test Pressure Is. Pressure (	WABL me of loc	E 2d oil and mu	Casing Pre Water - Bi	esure  bls.  densate/MMCF		Choke Size	Condensate	nars.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	ST FOR recovery of Date of T Tubing P Oil - Bbl	ALLOV total volue Test Pressure Is. Pressure (	WABL me of loc	E 2d oil and mu	Casing Pre Water - Bi	ssure  ols.  densate/MMCF  essure (Shut-in)		Gas- MCF Gravity of Choke Siz	Condensate	ION
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Tubing P  Carrect Control of Tubing P  Carrect Control of Tubing P  Carrect Control of Tubing P	ALLOV total volus Test Pressure Is.  Pressure (  OF CO the Oil Co	WABL me of loc  Shut-in)  MPLI paservati	E ad oil and mu	Casing Pre Water - Bi	ssure  ols.  densate/MMCF  essure (Shut-in)		Gas- MCF Gravity of Choke Siz	Condensate	ION
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and representations are complied with a	Tubing P  Carrect Control of Tubing P	ALLOV total volus Test Pressure Is.  Pressure (  OF CO the Oil Conformation	WABL  Shut-in)  MPLI  onservation given a	E ad oil and mu	Casing Pre Water - Bt Bbls. Con Casing Pr	densate/MMCF essure (Shut-in)	ONSER	Gas- MCF Gravity of Choke Siz	Condensate	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Tubing P  Carrect Control of Tubing P	ALLOV total volus Test Pressure Is.  Pressure (  OF CO the Oil Conformation	WABL  Shut-in)  MPLI  onservation given a	E ad oil and mu	Casing Pre Water - Bt Bbls. Con Casing Pr	ssure  ols.  densate/MMCF  essure (Shut-in)	ONSER	Gas-MCF Gravity of Choke Siz	Condensate	10N 19198
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and repolition have been complied with a is true and complete to the best of methods.	Tubing P  Carrect Control of Tubing P	ALLOV total volus Test Pressure Is.  Pressure (  OF CO the Oil Conformation	WABL  Shut-in)  MPLI  onservation given a	E ad oil and mu	Casing Pre Water - Bt  Bbls. Con Casing Pr	densate/MMCF essure (Shut-in) OIL CC	ONSER	Gas-MCF Gravity of Choke Siz	Condensate  Condensate  Condensate  Condensate	10N 19198
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of many	Tubing P  Carrect Control of Tubing P	ALLOVatotal voluments  Pressure  Is.  Of Test  Pressure (  OF CO  the Oil Conformation of and belief	Shut-in) MPLI onservation given a ef.	E ad oil and mu	Casing Pre Water - Bit Bbls. Con Casing Pr	densate/MMCF essure (Shut-in) OIL CC ate Appro	ONSER'	Gas-MCF Gravity of Choke Siz	Condensate   10N 19198	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of rep  Signature	Tubing P  Carrect Control of Tubing P	ALLOVatotal voluments  Pressure  Is.  Of Test  Pressure (  OF CO  the Oil Conformation of and belief	Shut-in) MPLI onservation given a ef.	E ad oil and mu	Casing Pre Water - Bit Bbls. Con Casing Pr	densate/MMCF essure (Shut-in) OIL CC	ONSER'	Gas-MCF Gravity of Choke Siz	Condensate   10N 19198	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.