

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other

2. NAME OF OPERATOR

Sun Exploration and Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. A 430' FNL & 900' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

Lc-063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Mescalero Escarpe Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4050.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Hot oil csg w/50 bbls lse oil 2 days prior to MI RU. Put well on hand for four hours following hot oil then return to time clock operation.
- MI RU PU. POH w/rods and pump. NU BOP. Rlse TAC and POH w/2-7/8", 6.5#, J-55 production tbq.
- RIH w/5 1/2" BJ-Titan "PFT" tool & SN on 2-7/8" prod tbq to \pm 8744 (top perf). Break circ w/NE treated 2% KCL fresh water. Round trip tool thru perfs, circ at 2 BPM. Raise tool back to top perf.
- Circ 1500 gals 20% NEFE HCL w/additives* to SN. SI backside. Pump 750 gals 20% NEFE HCL while moving tool dn thru perfs. Repeat while pulling tool back to top perf. Use NE treated 2% KCL fresh wtr to disp acid into perfs. SI 15 min. If well goes on vacuum omit Step 6 & POP. If not, continue w/remaining procedures.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dee Ann Kemp

TITLE

Associate Accountant

DATE

8-8-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

8-21-86