

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil & Gas Division
625 N. Foothill Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

NM 4400

94972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		7. UNIT AGREEMENT NAME QPQASU	
2. NAME OF OPERATOR Mewbourne Oil Company		8. FARM OR LEASE NAME, WELL NO. QPQASU 31	
3. ADDRESS AND TELEPHONE NO. PO Box 5270, Hobbs, New Mexico. 505-393-5905		9. API WELL NO. 30-025-29482 0052	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 2310' FEL At top prod. interval reported below Same At total depth Same		10. FIELD AND POOL OR WILDCAT Querecho Plains Queen	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11/01/85		16. DATE T.D. REACHED 11/18/85	
17. DATE COMPL. (Ready to prod.) 08/08/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3762' GL	
19. ELEV. CASINGHEAD 3762		20. TOTAL DEPTH, MD & TVD 8700	
21. PLUG, BACK T.D., MD & TVD 4410'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4210-4224'. Queen		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	350'	15"	Surface. 485 sks C	
8 5/8"	32#	2800'	11"	Surface. 1750 sks lite & 500 sks C	
4 1/2"	11.6 & 10.5#	8700'	7 7/8"	3590'. 430 sks lite & 775 sks H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	4150'
						N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4210-4224'. 4 SPF. 56 .41" diam holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4210-4224'	1000 gals 7 1/2% HCl
			22000 gals Spectra Frac & 35000# 16/30 Ottawa

33. PRODUCTION							
DATE FIRST PRODUCTION 09/08/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping. 2" x 1 1/2" x 20' Rod pump.				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/16/01	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL--BBL. 45	GAS--MCF. 65	WATER--BBL. 61	GAS-OIL RATIO 1444
FLOW. TUBING PRESS. N/A	CASING PRESSURE 30	CALCULATED 24-HOUR RATE	OIL--BBL. 45	GAS--MCF. 65	WATER--BBL. 61	OIL GRAVITY-API (CORR.) 28	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
J. Capps35. LIST OF ATTACHMENTS
NM State C104, Name Change Sundry & Plug Back Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE A. Boice Sr. Engineer

DATE 09/17/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.