Form 3160-5 (June 1990)

L... TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. C Cons. Division FORM APPROVED

162.5 N. French D Budget Bureau No. 1004-0135

Holbbs, NM 88240 Designation and Serial No.

NM-14000 941972

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designatio
Туре с		· · · · · · · · · · · · · · · · · · ·	
X	Oil Gas Well Well Other		8. Well Name and No.
-	of Operator		QPBSSU 11-1
Mewbourne Oil Company			9. API Well No.
3. Address and Telephone No. P. O. Box 5270 Hobbs, NM 88241			30-025-29482
Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
660' FNL & 2310' FEL Sec 26 T-18-S R-32-E		Querecho Plains Bone Springs	
			11. County or Parish, State
	· · · · · · · · · · · · · · · · · · ·		Lea County, NM
	CHECK APPROPRIATE BOX(s) TO	O INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYF'E OF A	CTION
	X Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	_ Subsequent Report	Plugging Back	Non-Routine Fracturing
	First Abandan and All Co.	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		_ Other	Dispose Water Note. Report results of multiple completion on Wel-
Mewb Bone	ourne Oil Company propuses to plug back to Spring perforations (8512'-8526', 8542'-85	all pertinet details, and give pertinent dates, including estiment and true vertical depths for all markders and zones pertine to the Penrose formation by setting a CIBP @ 72'). The CIBP will be capped with 35' of cem 1/2 % NE FE HCL and frac 22,000 gals & 35,000 gals	atted date of starting any proposed work. If well is ent to this work.)* 8450' over the existing
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statements or representations as to any matter within its jurisdiction.