

| | |
|--------------------|------------|
| PERMIT NUMBER | |
| SERIAL NO. | |
| FILE NO. | |
| OWNER | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRODUCTION OFFICES | |

TEXAS OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10/1/87
Effective 1-1-88

TXO Production Corp.

Address

900 Wilco Bldg. Midland, TX. 79701

Reason(s) for filing (Check proper box)

New Well

Incompletion

Change in Ownership

Change in Transporter oil

Oil

Condensate Gas

Dry Gas

Condensate

Other (Please explain)

effective May 1, 1988

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | |
|------------------|---|-------------------------------|----------|
| Lease Name | Well No. (Put N. Lease, including Petroleum Type) | Kind of Lease | Location |
| Burleson Federal | 1 Querecho Plains(Bone Spring) | State, Federal or Fee Federal | County |

Location

Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East

Line of Section 26 Township 18-S Range 32-E, N.M.P.M., Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)

Scurlock Oil Company

511 W. Ohio Suite 303 Midland, TX. 79701

Name of Authorized Transporter of Condensate Gas or Dry Gas

Phillips Petroleum 66 Nat'l Gas

Address (Give address to which approved copy of this form is to be sent)

400 Penn Brook Odessa, TX. 79762

If well produces oil or liquids, Unit Sec. Twp. Rng. Is gas actually connected? When

line location of tanks. B 26 18-S 32-E

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Industry Part No.

Job Spudded Date Compl. Ready to Prod. Total Depth P.D.T.D.

Devotions (D, R.R, RT, CR, etc.) Name of Productive Formation Top Oil/Gas Pay Taking Depth

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil well test.)

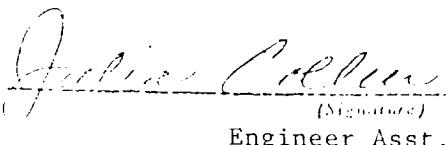
| | | |
|---------------------------------|-----------------|---|
| Info First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. |

AS WELL

| | | | |
|---------------------------|-----------------------|----------------------------|-----------------------|
| Actual Prod. Test Method | Length of Test | Oil, Condensate/MMCF | Gravity of Condensate |
| Actual Prod. (bbls./min.) | Tubing Pressure (psi) | Casing Pressure (Choke-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Julia Collier
(Signature)
Engineer Asst.
(Title)

4-12-88
(Date)

OIL CONSERVATION COMMISSION

APR 15 1988

APPROVED _____, 19____

By _____ Oil _____ by _____

Paul Kacitz

Geologist

TITLE _____

This form is to be filed in compliance with rule 1104.

If this is a request for allowable for a newly drilled or re-drilled well, this form must be accompanied by a statement of the results taken on the well in accordance with rule 1114.

All sections of this form must be filled out completely and legibly or new and incorrect answers.

Fill out only sections I, II, III, and IV for change of name or name or number, or if there is no other such change of name.