

PROPERTY OF	
DATE	
TIME	
UNIT NO.	
LEASE NO.	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

RETURN TO OIL CONSERVATION COMMISSION
REGISTRATION ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Issued by O.C.C. Form
1P-11-1-1-65

TXO Production Corp.

Address

900 Wilco Building Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain) casinghead gas from
well must be obtained from the
Minerals Management Service 11/17

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL

NAME: TXO POOL NO: NOT CONCERN

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Burleson Federal	1	Querecho Plains (Bone Springs)	State, Federal or Free	Federal NM-1400
Location				
Unit Letter		Feet From The	Line and	Feet From The
B	660	north	2310	east
Line of Section	26	Township	18-S	Range
			32-E	NMFM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company of Texas	P.O. Box 1558 Breckenridge, Tx. 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	B	26	18-S	32-E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stimulate	Prod. No.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-02-85	12-10-85	8700	8613					
Elevations (D.F., R.R., RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3762 GL & 3777 KB	Bone Springs	8512	8402					
Perforations			Depth Casing Shoe					
8512-8526; 8542-8572								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	11 3/4	350	485 sx "C"
11	8 5/8	2800	7750 sx Lite & 500 s
			"C"
7 7/8	4 1/2	8700	430 sx Lite & 775 s
			"H"

TEST DATA AND REQUEST FOR ALLOWABLE

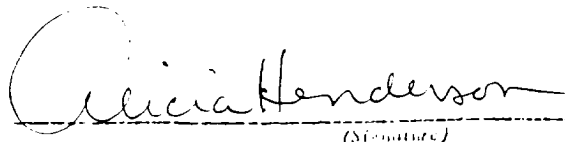
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-10-85	12-27-85	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	200	N/A	22/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	240	43	350

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Engineering Assistant I

12-26-85

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1985, 19

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TITLE ORIGINAL DESTROYED

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or re-completed well, this form must be accompanied by a tabulation of the well test data taken on the well in accordance with RULE 1111.

All portions of this form must be filled out completely for wells which are new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.

RECEIVED

DEC 30 1985

JO
HOLDS OFFICE