

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SURMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
CASE DESIGNATION AND SERIAL NO.

NM-26884-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Cities Service Oil & Gas Corp.

ADDRESS OF OPERATOR

P. O. Box 50250, Midland, TX 79710

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL & 660' FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AG

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Uncl. Centr. Corbin Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8-18S-33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

4. PERMIT NO.

30-025-29483

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3948' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Test Queen Format

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

T.D. 9000', PBTD 4277', Queen. Well complete. MIRU completion unit. RIH w/ 139 joints  
2 7/8" tbg. Tagged bottom @ 4297'. Spotted 7 sacks Cl C cement 4297'-4277', 20 PU to  
4267'. POOH. Perf. Queen w/ 4" csg. gun w/ Jumbo Jet II charges 0.43" dia. holes, avg.  
pen. 15.70" in Berea Sand w/ 4 JSPF @ 4218'-25', 4230'-34', 4242'-48'. Total 80 holes.  
RIH w/ 8 5/8" x 2 7/8" RTTS, 2 7/8" SN on 132 joints, 2 7/8" tbg. left pkr swinging @  
4116'. Acidized w/ 1900 gals. 7% NeFe. Sd. fraced w/ 26500 gals. X-linked KCL 40# sy.  
w/ 5% diesel + 6000# 20/40 sd. + 58000# 12/20 sd., Max TP 4800#, Min TP 3650#, ATP 4500#,  
Air 19 BPM, ISIP 2400#, 5 min. SIP 2300#, 10 min. SIP 2270#, 15 min. SIP 2240#  
Pumped on NMOCD potential 5 BO & 146 BW/24 hrs., Grav. 31.6, GR TSTM

SJS

8. I hereby certify that the foregoing is true and correct

SIGNED F. A. Veterans

TITLE District Oper. Mgr. - Prod.

DATE 11-30-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side