

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
Other Instructions (Reverse side)

EDITION AUGUST 1985
LEASE DESIGNATION AND SERIAL NO.

NM-26884-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CAVALCADE OIL CORPORATION		3. FARM OR LEASE NAME Conoco Federal	
3. ADDRESS OF OPERATOR P. O. Box 16187, Lubbock, Tx 79490		4. WELL NO. 1	
4. LOCATION OF WELL - Report location clearly and in accordance with any State requirements. See also space 17 below. At surface 660' FNL & 660' FEL		5. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. API 30-025-29483		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T18S, R33E	
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 3984.0 GR		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	REPAIR OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) Plug Back

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/20/85 TD @ 9,000' and run electric logs. Log evaluation and DST's show Bone Springs and Delaware formations to be non-productive of hydrocarbons. Contacted Mr. Vince Balderez with The BLM. It was proposed to isolate all known producing intervals within 1 mile radius. Set plug #1 from 8700' - 8550' to isolate Bone Springs Dolomite. Set plug #2 from 6550' - 6450' to isolate Lower Delaware Sand. Set plug #3 from 5150' - 5050' to isolate Upper Delaware Sand. Set CIBP @ base of 8 5/8" casing to test Queen Sand.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Dirg. & Prod. Manager

DATE 12/31/85

This space for Federal (or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 1-8-86

*See Instructions on Reverse Side