Form 3160-3 (November 1983) (formerly 9-331C)

O. Pox reverse side) 'PLICATE'

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNIT				j.	0	
DEPARTMENT	OF	THE	INTER	<b>SII</b> C	B	3

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT						NM-26884-7			
APPLICA	TION FOR PERM	IT TO DRILL,	DEEPEN	OR P	LUG B	ACK	6. IF INDIAN, ALLOT		
1a. TYPE OF WORK  b. TYPE OF WELL	DRILL 🗵	DEEPEN			UG BAC	<del></del>	7. UNIT AGREEMENT	NAMB	
OIL X	GAS OTHE		SINGL ZONE	• 🗇	MULTIPL	- [7	8. FARM OR LEASE N	AMB	
2. NAME OF OPERA							Conoco Feder	al	
Cavalcad	e Oil Corporation	n					9. WELL NO.		
3. ADDRESS OF OPE							#1		
P.O. Box 16187, Lubbock, Texas 79490							10. FIELD AND FOOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  660' FNL and 660' FEL							Wildcat		
At proposed pro	Same						Sec. 8, T18S		
14. DISTANCE IN M	ILES AND DIRECTION FROM	NEAREST TOWN OR PO	ST OFFICE*		<del></del>	<del></del>	12. COUNTY OR PARIS	H   13. STATE	
7 miles	southeast of Mal	jamar, New M	exico				Lea	NM	
10. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					17. NO. (	OF ACRES ASSIGNED THIS WELL			
(Also to nearest drig, unit line, if any) 660' 280  18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEP						20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				9,000'			Rotary		
	w whether DF, RT, GR, etc.	)	<del></del>	·	'		22. APPROX. DATE W	ORK WILL STARTS	
3948.0 (	GR						November	5, 1985	
23.		PROPOSED CASI	NG AND CE	MENTING	PROGRAM	[			
SIZE OF ROLE	SISS OF CASING	WRIGHT PER I	OOT	SETTING DE	BPTH		QUANTITY OF CEMENT		
17 1/2"	13 3/8"	54.5#, K-	-55	4501		Circ	Circulated		
11"	8 5/8"		24.0#, K-55 4200'			Circ	ulated		
7 7/8"	5 1/2"	32.0#, J- 15.5#, K- 17.0#, N-	-55	9,000	,,	935 sx. (Also see Exhibit E)			
Mud Progr	cam: See Exhi	bit F							
BOP Progr	cam: See Exhi	bit D							
								•	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. SIGNED (This space for Federal or State office use) APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS