Procedure:

1. MIRU pulling unit. POOH w/rods & pump.
2. ND WH. NU BOP's. Realease tby anchor & POOH w/2-7/8" tbg, TA, SN, perf sub & mud anchor.
3. RU wireline company. Set CIBP @ 10,380' & cap w/20' cmt.
4. RIH w/4" csg gun & perf the 3rd Bone Springs Sand w/4 SPF @ 10,101'-10,113' (total 49 holes). Correlate to Schlumberger Litho Density/Compensated Neutron log dated 1/11/86.
5. RIH w/5-1/2" treating pkr on 2-7/8" tbg to 10,113'. RU treating company. Spot 1 bbl 15% NEFE acid accross perfs.
6. PU & set pkr @ ± 10,000'. Load csg & test to 1000 psi. Hold 1000 psi on csg throughout treatment.
7. Pump 2000 gals 15% NEFE acid down 2-7/8" tbg @ 4 BPM dropping 74 ball sealers. Maximum pressure 5000 psi.
8. Displace to btm perf w/2% KCl water. RD & release treating company.
9. Release pkr & POOH.
10. RIH w/competion string as follows: 1 jt 2-7/8" tbg as mud anchor, 4' perf sub, SN, 3 jts 2-7/8" tbg, tbg anchor & remaining tbg.
11. ND BOP's. NU WH. Land tbg @ 10,200', SN @ 10,163' @ TA @ 10,062' w/15,000# tention.
12. RIH w/2-1/2" x 1-1/4" x 28' RHBC pump w/12' GA on 86 Grade D rod string.
13. Put well on production.

NOTE: If this zone does not test successfully, the other zone of interest is:

2nd Bone Springs Carbonate (8578'-8626')