

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-3229	
7. Unit Agreement Name NA	
8. Farm or Lease Name Abo- State "13" State	
9. Well No. 1	
10. Field and Pool, or Wildcat Reeves (Penn)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mitchell Energy Corporation

3. Address of Operator
P.O. Box 4000, The Woodlands, Texas 77387-4000

4. Location of Well
UNIT LETTER D, 660 FEET FROM THE N LINE AND 330 FEET FROM THE West LINE, SECTION 13, TOWNSHIP 18S, RANGE 35E, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3881' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/85 - 1/09/86 Drld 7 7/8" hole to 11,171'.

01/10/86 - 1/12/86 Ran CNL/FDC/NGT, GR/DLL and GR/Sonic logs and shot side-wall cores.

01/13/86 - 1/14/86 Cmtd 283 jts (11,192') 5 1/2" 17.0# N-80 8rd LT&C csg @ 11,170' by Western w/1st stage: 500 sx (595 cf) Class "H" + 3% KCL + 0.6% CF-14 + 5#/sx Hi-Seal. Est mixing temp-65°F, est BHT-160°F. PD @ 0045 hrs 1-14-86 w/1500 psi. Est TOC @ 9000'. Cmtd 2nd stage thru DV tool @ 9000' w/1000 sx (1210 cf) Class "C" 50-50 POZ + 0.7% CF-14 + 5#/sx salt + 5#/sx Hi-Seal. Est mixing temp-65°F, est BHT-140°F. PD @ 1100 hrs 1-14-86 w/3500 psi. Did not circ cmt. Ran temp survey @ 2130 hrs 1-14-86 - indicated TOC @ 4800'. Released rig @ 2000 hrs 1-14-86. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed George W. Tullos TITLE District Drilling Manager DATE 1-16-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 24 1986

CONDITIONS OF APPROVAL, IF ANY: