

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-3229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 2. Name of Operator Mitchell Energy Corporation 3. Address of Operator P.O. Box 4000, The Woodlands, TX 77387-4000 4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M. 5. Elevation (Show whether DF, RT, GR, etc.) 3881' GL 6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☒ 7. Unit Agreement Name NA 8. Farm or Lease Name Abo State "13" State 9. Well No. 1 10. Field and Pool, or Wildcat Reeves (Penn) 11. County Lea

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/85 Cactus Rig #14 spudded 17-1/2" hole @ 1100 hrs (MDT).
11/28-29 Drld to 385' & cmt'd 10 jts (386') 13-3/8" 54.5# K-55 8rd ST&C csg @ 380' by Western w/420 sx (554 cf) Class "C" + 2% CaCl2. Est mixing temp - 75°F, est BHT - 65°F. PD @ 1045 hrs (MDT) 11-28-85 w/500 psi. Circ 60 sx cmt to pit. Tested BOP's to 1000 psi.
11/30/85 DNF @ 0800 hrs (MDT). Total WOC time - 45-1/4 hrs, est comp strength 1200 psi.
12/1-3/85 Drld 12-1/4" hole to 2000'.
12/4-7/85 Drld 11" hole to 3790'.
12/08/85 Cmt'd 96 jts (3788') 8-5/8" 32# K-55 8rd ST&C csg @ 3785' by Western w/850 sx (2235 cf) Class "C" + 16% gel + 3% salt & 400 sx (528 cf) Class "C" neat cement. Est mixing temp - 75°F, est BHT - 95°F. PD @ 1730 hrs (MDT) w/1700 psi. Circ trace cmt to surf.
12/09/85 NU BOP's & tested to 1500 psi. DNF @ 2315 hrs (MDT). Total WOC time - 29-3/4 hrs, est comp strength 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George W. Tullos George W. Tullos TITLE Drilling Manager DATE 12-10-85

ORIGINAL SIGNED BY JERRY SEATON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 12 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 11 1985

O.C.D.
HOBBS OFFICE