Form 3160-4 (November 1983) (formerly 9-330)

UNITE STATES SUBMIT IN DUPLICATE Expires August 31, 1985 DEPARTMENT OF HORBS NITERIOR 83240 uctions on Inverse side | 5 LEASE DESIGNATION AND SERIAL NO.

Form approved.	
Budget Bureau No.	1004-0137
Expires August 31,	1985

	В	UREAU OF L	AND MANAG	EMENT		revei	se side)	LC 029	9489-B
WELL C	OMPLETION	OR REC	OMPLETIC	N REPO	RT AN	4D LO	G *	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
1a. TYPE OF W	ELL: O	ELL X GAS	DRY	Other	· · · · · · · · · · · · · · · · · · ·			7. UNIT AGRE	EEMENT NAME
b. TYPE OF CO		EEP- PITC	. DIFF						
NEW WELL X		N DACI	DIFF. RESVR.	Other				S. FARM OR	
	ervice Oil	and Gas Co	rnoration					Federa	
3. ADDRESS OF O		ana das do	- por a cron					8	
	1919 - Mid			ith any State	requireme	nts)*		10. BIELO AN	OF WILDCAT
At top prod. Same as a		below						11. SEC., T., I OR AREA	7-T18S-R33E
At total depti			14. PERM	IT NO	D.A.W.	1001:00		10 000000	12
Same as a	ibove			25-29507	DATE	ISSUED		PARISH Lea	New Mexico
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. I	1		18. ELI	EVATIONS (D	or, rkb, r	T, GR, ETC.)*	19. ELEV. CASINGHEAD
12-15-85	12-21		1-09-86		40	13'GR		•	4013'
20. TOTAL DEPTH, 3 4275		1222 t	н	F MULTIPLE C IOW MANY*		23. INTI	LLED BY	0-T.D. 42	
24. PRODUCING IN	TERVAL(S), OF THE	S COMPLETION-	TOP, BOTTOM, NA	ME (MD AND	TVD)*	<u></u>			25. WAS DIRECTIONAL SURVEY MADE
4151 - 41	77' - Queei	n							No
26. TYPE ELECTRIC	C AND OTHER LOGS	RUN							27. WAS WELL CORED
Compensat	ted Density	Neutron,	Dual Guard	d Micro	Guard	Log, De	viati	on Svy.	No
28.		C.	ASING RECORD	(Report all a	trings set	in well)			
CASING SIZE	WEIGHT, LE		SET (MD)	HOLE SIZE			IENTING I		AMOUNT PULLED
8-5/8" 5-1/2"	24#		350' 266'	12-1/4" 7-7/8"			sack		Circulated
3-1/2			200	/-//8		1350	sack	5	Circulated
29.		LINER RECO	RD			30.	T	UBING RECO	ORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT* SCREI	N (MD)	SIZE		EPTH SET (M	D) PACKER SET (MD)
		-			-	2-3/8		1160'	
31. PERFORATION I	RECORD (Interval,	size and number)	32.	A	CID. SHOT	FRACTI	IRE CEMENT	SQUEEZE, ETC.
4 SPF @ 4	151, 52, 53	3, 61, 62,	71, 72, 7		H INTERV				D OF MATERIAL USED
75, 76, a	nd 4177'.	Total of	44 holes	I	51 - 41	77'	2500	gals of	15% NeFe HCL acid
(0.45" di	a & 14.70"	pen in Be	rea)				23,00)O gals o	of Mini-Max II B-4
									crosslinked poly
33.*				PRODUCTIO	N.) sand	sand + 56,000#
DATE FIRST PRODU		DUCTION METHOD		lift, pumping-	-size and	type of pun	np)	WELL	STATUS (Producing or
12-30-85		Pumping - :	2" x 1-1/4	" x 16'	- BHD			Pro	ducing
1-09-86	HOURS TESTER	CHOKE SI	PROD'N. F	IIOD I	BBL.	GAS-MG	CF.	WATER—BBL 26 (load	.
FLOW. TUBING PRES	CASING PRESS	URE CALCULATI 24-HOUR E			GAS—MCF. TED FC	OR RECK	WATER	BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF	GAS (Sold, used f	or fuel, vented, et	c.)	<u> </u>	241	XO T		TEST WITNES	SED BY
Vented 35. LIST OF ATTAC	HUPNTO				AN 10	1000		S. C.	Nichols
		abova lia+	od logs	J	AN LO	1986			
36. I hereby certi	Survey & fy that the forego	ing and attached	information is	complete and	correct a	s determine	ed from a	ıll available re	ecords
	70	2	<u>.</u>	CARLSE	ad, ne	No W.E.	(ICO -		
SIGNED	Kruer	Soul	TITLE	_{в кед. С}	ipr. Mg	r P	roa.	DATE	1-10-86

	c.	TRUE VERT, DEPTH	<u>-</u>	;		
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	1487 1592 2754 2966 3382 4140			
38. GEOL		NAME	Rustler Top of Salt Base of Salt Yates Seven Rivers Queen			
recoveries);	DESCRIPTION, CONTENTS, ETC.		NO CORES OR DST'S WERE TAKEN ON THIS WELL			
ervat tested, cu	BOTTOM					
cidanilg deput in	TOP					
recoveries):	FORMATION					JAN 17 1916 HOBBS OFFICE