

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 029489-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AE

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Corbin Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4-T18S-R33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Cities Service Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980'FNL & 1930'FWL

14. PERMIT NO.

30-025-29507

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4013'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Well completion data

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4275' Anhydrite & Lime, PBD 4222'. Well complete. MIRU a completion unit and DO to 4222'. Perforated the Queen Formation w/4 SPF @ 4151, 52, 53, 61, 62, 71, 72, 73, 75, 76, and 4177'. Total of 44 holes (0.45" dia & 14.70" pen in Berea): RIH w/tubing and RTTS and set RTTS @ 4050'. Swabbed 0 BO + 24 BLW/1 hr. 14 hr. SITP 0#. Acidized Queen Perfs @ 4151 - 4177' w/2500 gals of 15% NeFe HCL acid. Max press 5000#, min press 1300#, ATP 2300#, AIR 5.0 BPM, ISIP 1700#, 5 min SIP 1500#, 10 min SIP 1400#, 15 min SIP 1350#. Swabbed 0 BO + 24 BLW/5 hrs. 14 hr. SITP 0#. Fraced Queen Perfs @ 4151 - 4177' w/23,000 gals Mini-Max II B-40 w/5% diesel (crosslinked polymer) + 6000# 20/40 sand + 56,000# 12/20 sand. Max press 4850#, min press 4200#, ATP 4650#, AIR 20 BPM, ISIP 2500#, 5 min SIP 2350#, 10 min SIP 2300#, 15 min SIP 2250#. 14 hr. SITP 200#. Flowed 33 BO + 11 BLW/4 hrs. thru 40/64" choke, FTP 40# and died. POOH w/tubing and RTTS set @ 4050'. Ran and set 2-3/8" tubing @ 4160'. Ran rods and BHP and put well on the pump. Pumped on NMOC potential 81 BO + 26 BLW/24 hrs., Grav. 32.70, GR 14 MCFD, GOR 173.

ACCEPTED FOR RECORD

Jwd
JAN 16 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Elmer Startz

TITLE Reg. Opr. Mgr. - Prod.

DATE 1-10-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
JAN 17 1986
O.C.D.
HOBBS OFFICE