

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPE
(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Son Exploration & Production Co.	3. ADDRESS OF OPERATOR P.O. Box 1861, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter B, 330' FNL & 2000' FEL	5. LEASE DESIGNATION AND SERIAL NO NM-04591	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Mescalero Ridge "D" Fed.	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Mescalero Escarpe Bone Spring	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-18-S, R-33-E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO.	15. ELEVATION (Show whether DF, RT, GR, etc.) 3972.8 GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) Test additional payzone ☒

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. HOT OIL CSG 2 DAYS PRIOR TO MIRU, USING 75 BBLs LSE OIL. PUT WELL ON HAND.

2. MIRU PU. POH W/ 86 TAPER 'KD' ROD STRING & 2-1/2"x1-1/2"x24' ROD PUMP. ND WH. NU BOP. RLSE TAC AND POH W/ 2-7/8", 6.5#, J-55 PROD TBG.

NOTE: TOP ±4000' OF TBG STRING MAY NEED TO BE LAYED DOWN AND STEAMED OUT DUE TO ESCESSIVE PARAFFIN BUILD-UP.

3. MIRU NL McCULLOUGH. RIH W/ WL SET, 5-1/2", 17# RBP. SET RBP @ ±8450' VIA GEARHART GR/CD-CNL DATED 01/15/86. PERF BONE SPRING SAND SET III 8357-8396', 1 JSPF, TOTAL 40 HOLES USING 4" OD, 22.5 GC, .53" EH CSG GUN, 120° PHASE VIA GEARHART GR /CD-CNL DATED 01/15/86.

4. RIH W/ 5-1/2", 17# RDG (SMALL BORE) PKR, RETRIEVING HEAD & SN ON 2-7/8" PROD TBG TO ±8400 PSI TESTING TBG TO 5000 PSI. MIRU BJ-TITAN. SPOT 2 BBLs 15% NEFE HCL W/ ADDITIVES* FROM 8400 TO 8314'. RAISE & SET PKR @ ±8250' W/ 22 PTS COMPRESSION. LOAD BACKSIDE. ND BOP. NU BONNET & MASTER VALVE. TRAP 1500 PSI CP. ACDZ BONE SPRING SAND SET III 8357-8396' USING 4000 GALS 15% NEFE HCL W/ ADDITIVES* IN ONE STAGE @ ±5 BPM. DIVERT ACID USING 60 1.1 SP GR, 7/8" RCN BS. DROP BALLS IN CLUSTERS OF 5 SPACED EVENLY THRUOUT ACID. MAX TREATING PRESS 5500 PSI. ANTICIPATED WHTP 4000 PSI. FLUSH TO BTM PERF USING 2150 GALS NE 2% KCL (1 GPT NE-15).

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin Franco

TITLE Associate Accountant

DATE 8/3/88

(This space for Federal or State office use)

APPROVED BY CHIEF, MINERAL REVENUE

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side