

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR  
P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FNL & 2000' FEL  
AT TOP PROD. INTERVAL: Unit Letter B  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM-04591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Mescalero Ridge "D" Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Mescalero Escarpe Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 14, T-18-s, R-33-E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3972.8' GR

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF                      

FRACTURE TREAT                                      

SHOOT OR ACIDIZE                                      

REPAIR WELL    

PULL OR ALTER CASING                                      

MULTIPLE COMPLETE                                      

CHANGE ZONES    

ABANDON\*    

(other)    

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Additional Work on new well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7/16/86 MIRU XPert WS/POH w/rods & pump POH to 1260
- 7/17/86 Fin POH w/2-7/8 tbg / RIH w/PFT on 2-7/8 tbg to 8770/BJ pump 2100 gal 2% KCL while round trip thru perfs/BJ pump 500 gal NEFE thru PET while round tripping thru perfs max csg press 300# POH w/2-7/8 tbg & PFT/ TIH w/5-1/2 RDG pkr to 8648', set pkr @ 8648
- 7/19/86 Trap 500 on csg/BJ acdz B Springs 8772-8794 w/1000 gal 20% NE @ 1 BPM 0 psi
- 7/29/86 Rlse pkr well died POH/GO WL set (Baker) 5-1/2 WL set RBP @ 8764

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dee Ann Kemp TITLE Associate Accountant DATE 8/13/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 19 1986

**RECEIVED**  
**AUG 27 1986**  
**C.C.S.**  
**HOBBS OFFICE**