Submit 3 Copies to Appropriate District Office

State of New Mexico Energy ' 'inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	2040 Pach	neco St.	WELL API NO. 30-025-29516	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe,	NM 87505	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease	
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	RVOIR. USE "APPLICATION F	EEPEN OR PLUG BACK TO A FOR PERMIT	7. Lease Name or Unit A	greement Name
1. Type of Well:	2-101) FOR SUCH PROPOSAL	S.)	QPBSSU	
OF GYZ	OTHER	Injection		
2 Name of Operator Mewbourne Oil Company	7		8. Well No. 7A-11	
3. Address of Operator P.O. Box 5270, Hobbs	NM 88241		9. Pool name or Wildcat Querecho Plain	s Bone Springs
4. Well Location)	1		
		h Line and	Feet From The _	East Line
Section 27	Township 18S	Range 32E	NMPM	Lea County
	10. Elevation (SNAW)	whether DF, RKB, RT, GR, etc.)		
11. Check	Appropriate Box to Ind	icate Nature of Notice,	Report, or Other Data	1
NOTICE OF IN			BSEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	NG OPNS. PLUG	AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND		
OTHER:			se to Report Form	1 44 X
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent d	letails, and give pertinent dates, inc	luding estimated date of startin	g аку proposed
In response to Report approved sundry notic	Form 44: Well is	currently active a	s an injection we	ell. Supporting
I hereby certify that the information above is for signature Signature	w	ledge and belief TITLE District Ma		πε <u>2/6/97</u>
TIPEORPHININAME DITE L. HOC	A 6 T			EPHONE NO. 393-5905
(Thus space for State Use)	RECORD ON			MAR 11 1397
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TT/LE	DA	E

RECEIVED MAP

Form 3169-5 (June 1990)

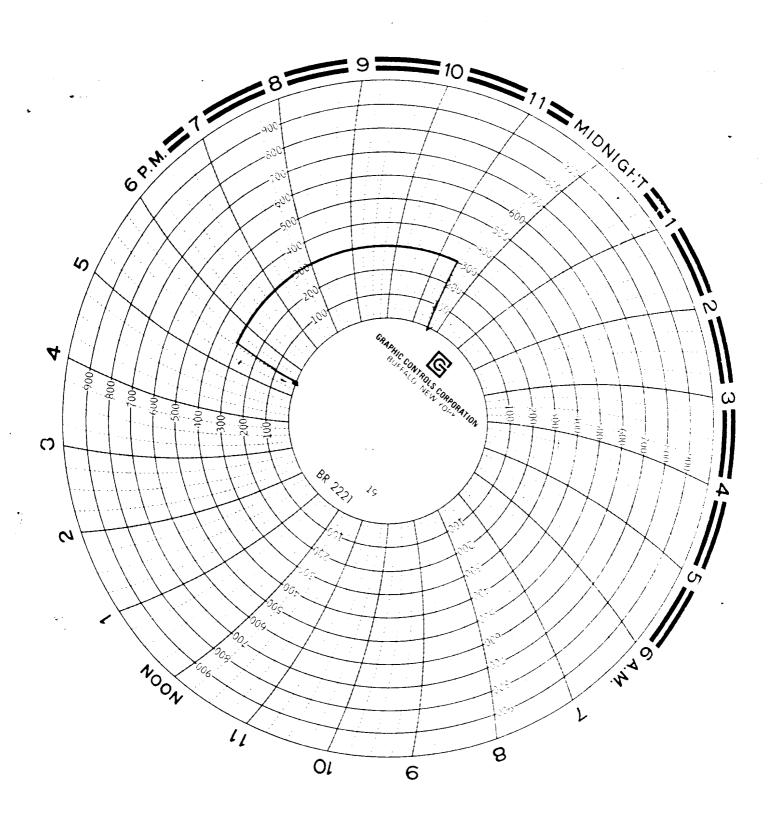
UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

4	198	LM.	-CA	R	LSB	AD	

Budget Bureau No. 10(4-0135 Expires March 31, 1993

	BURFAU OF	LAND MANAGEMENT	Expires March 31, 1993			
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Designation and Senal No			
			NM-4609			
Do not use th	his form for proposals to d	rill or to deepen or reentry to a different reservoir.	6 If Indian, Allottee or Tribe Name			
		OR PERMIT—" for such proposals				
			7. If Unit of CA, Agreement Designation			
	SUBMI	T IN TRIPLICATE	and the state of t			
. Type of Well			NMNM-91005X			
Oil Well	Well Other Injection	8. Well Name and No.				
Name of Operator	,		QPBSSU 7A-11			
	0il Company		9. API Well No.			
Address and Telep		(505) 000 5005	30-025-29516			
	5270 Hobbs, New Mex (Foouge Sec., T., R., M., or Survey D		10 Field and Pool, or Explorator, Area Querecho Plains			
660' FNI	& 530' FEL	rescription)	Bone Springs			
Sec. 27-T			11. County or Parish, State			
J. 1	100 100					
0115	OV ADDDODDIATE DOV	() TO INDIO TE MINISTER OF MARKET	Lea County, New Mexic			
CHE	CK APPROPRIATE EOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE	OF SUBMISSION	TYPE OF ACTION				
□ N	otice of Intent	Abandonment	Change of Plans			
		Recompletion	New Construction			
□ s₁	ubsequent Report	Plugging Back	Non-Routine Fracturing			
_		Casing Repair	Water Shut-Off			
☐ Fi	inal Abandonment Notice	Altering Casing	Conversion to Injection			
		Other Clean out/replace the				
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
Describe Proposed	or Completed Operations (Clearly state a	pertinent detail, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work)*	any proposed work. If well is directionally drilled,			
Bive anormiac	te locations and interstited and dide venue	an deputs for an markers and zones pertinent to this work.)*				
01/00/06	MIRU well service.	Release packer. Started LD tubing.	CDEN			
04/02/96			SDFN.			
		•				
04/03/96	Continue to LD tubi	ng. PU bit & new tubing string. Tag	ged @ 8371'. SDFN.			
	Continue to LD tubi	ng. PU bit & new tubing string. Tag	ged @ 8371'. SDFN. bit. RIH w/packer.			
04/03/96	Continue to LD tubi Circulated hole cle Set packer @ 8272'.	ng. PU bit & new tubing string. Tag an to PBTD @ 8792'. POOH w/tubing & Released from packer. Circulated I	ged @ 8371'. SDFN. bit. RIH w/packer. 50 bbls. 2% KCL			
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04/03/96 04/04/96	Continue to LD tubi Circulated hole cle Set packer @ 8272'. down casing. Latch Original chart encl	ng. PU bit & new tubing string. Tag an to PBTD @ 8792'. POOH w/tubing & Released from packer. Circulated I ed onto packer. Performed MIT. Held	ged @ 8371'. SDFN. bit. RIH w/packer. 50 bbls. 2% KCL 300# for 15 min.			
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Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will fully to make to any department or agency of the United States and Sales, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MEWBOURNE OIL CO OPBSS U 7A-11 4/4/96 1:000# SPRING 96 MINI CLOCK

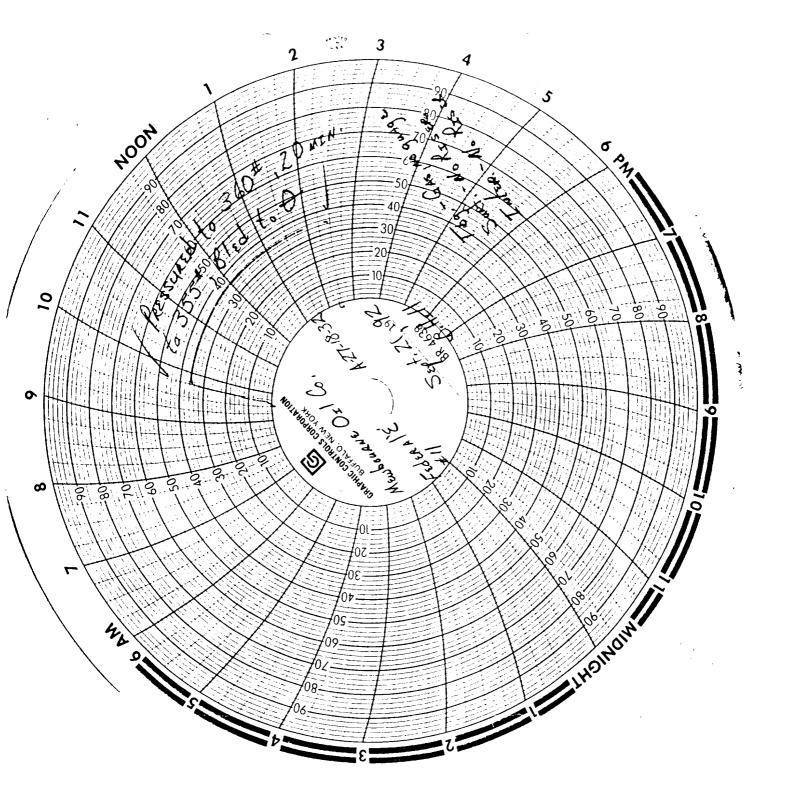
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Submit 3 Copies to Appropriate District Office		State of New Me Energy, Minerals and Natural R	esources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	OIL CONSERVATION P.O. Box 200		WELL API NO.
DISTRICT II	ND/ 89310	Santa Fe, New Mexico		N/A 30 625-295/6
P.O. Drawer DD, Artes	112, 14WL 8621U			5. Indicate Type of Lease FEL STATE FEE
DISTRICT III 1000 Rio Brazos Rd., <i>I</i>	Aztec, NM 87410			6. State Oil & Gas Lease No.
				W-4609
(DO NOT USE THE D	S FORM FOR PROP IFFERENT RESERV	ES AND REPORTS ON WEI OSALS TO DRILL OR TO DEEPEN OIR. USE "APPLICATION FOR PE DI) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
i. Type of Well: Oil. WELL	GAS WELL	отнек In	jection	Federal "E"
2. Name of Operator				8. Well No.
Mewbourne 3. Address of Operator	Oil Company			9. Pool name or Wildcat
P.O. Box	5270 Hobbs.	New Mexico 88241 (505) 393_5905	
4. Well Location				Springs
				30 Feet From TheEast Line
Section	27	10. Elevation (Show whether 3756	DF, RKB, RT, GR, etc.) G.L.	NMPM Lea County
11.	Check A	10. Elevation (Show whether 3756 oppropriate Box to Indicate 1	DF, RKB, RT, GR, etc.) G.L. Nature of Notice, R	NMPM eport, or Other Data
11.		10. Elevation (Show whether 3756 oppropriate Box to Indicate 1	DF, RKB, RT, GR, etc.) G.L. Nature of Notice, R	NMPM Lea County
11. NO	Check A	10. Elevation (Show whether 3756 oppropriate Box to Indicate 1	DF, RKB, RT, GR, etc.) G.L. Nature of Notice, R	NMPM eport, or Other Data
NO PERFORM REMEDIA	Check A	10. Elevation (Show whether 3756 epropriate Box to Indicate I	G.L. Nature of Notice, R SUB	eport, or Other Data SEQUENT REPORT OF: ALTERING CASING
11. NO PERFORM REMEDIA TEMPORARILY ABAN	Check A) TICE OF INTE L WORK	ppropriate Box to Indicate Interest Street Interest Inter	OF, RKB, RT, GR, etc.) G.L. Nature of Notice, R SUB REMEDIAL WORK	eport, or Other Data SEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
11.	Check A) TICE OF INTE L WORK	ppropriate Box to Indicate Interest Street Interest Inter	DF, RKB, RT, GR, etc.) G.L. Nature of Notice, R SUB REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE	eport, or Other Data SEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
PERFORM REMEDIA TEMPORARILY ABAM PULL OR ALTER CAS OTHER:	Check ATTICE OF INTELL WORK SING OF Completed Operation	10. Elevation (Show whether 3756) ppropriate Box to Indicate 19 ENTION TO: PLUG AND ABANDON CHANGE PLANS	DF, RKB, RT, GR, etc.) G.L. Nature of Notice, R SUB REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Casing-Te	eport, or Other Data SEQUENT REPORT OF: ALTERING CASING OPNS. PLUG AND ABANDONMENT

That Steel Page Steel I I have the

I hereby certify that the inf	formation above is true and complete to the best	of my knowledge and belief. TITILE Engineer	DATE 09/25/92
TYPE OR PRINT NAME	Robert A. Jones		TELEPHONE NO.
(This space for State Use)	Paul Fautz		. :
APPROVED BY	(Geologic)	тпле	DATE —
CONDITIONS OF APPROVAL	L, IF ANY:		
· *1 /	1 x h () 4 m = 1 /	Constant, Constant	



Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROV	ED
Budget Bureau No. 10	04-013
Expires: March 31	, 1993

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-4609 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator Federal "E" #11 Mewbourne Oil Company 9. API Well No. 3. Address and Telephone No. P.O. Box 5270 Hobbs, New Mexico 10. Field and Pool, or Exploratory Area Querecho Plains Upper Bone Springs 88241 (505)393-5905 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 660' FNL & 530' FEL Sec. 27-T18S-R32E Lea County, N.M. 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Altering Casing Other → Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8-15-92 MIRU well service riq. POOH w/rods & tbq. 8-17-92 RIH w/Seismic Fracture Dimension Survey to determine fracture orientation. 8-18-92 RIH w/4-3/4" bit and cleaned out rat hole below perfs. to 8800'. 8-19-92 Inspected tbg. w/Baker scomalog. RIH w/permalatch pkr. & set @ 8260'. Pressured csg. to 1500#. Held ok. RD MO well service rig. Well ready for injection. 2 (00) 14. I hereby certify that the foregoing is true and correct Engineer August 27, 1992 (This space for Federal or State office use)

Well Fi6

Form 3160-5 UNITED STATES FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-4609 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well Well 8. Well Name and No. 2. Name of Operator FEDERAL "E" #11 Mewbourne Oil Company 9. API Well No. 3. Address and Telephone No. 30-025-29516 P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900 10. Field and Pool, or Exploratory Area
OUERECHO PLAINS UPPER BONE SPRING 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 660' FNL & 530' FEL of Sec. 27, T18S-R32E LEA, NEW MEXICO CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Completion or Recompletion Report and Log form 1 11/03/87 - Perforate Bone Springs 8826-70', 44', 45 holes. Set pkr @ 8779'. 11/04/87 - RU Western & acidize w/9000 gals 15% NE-FE acid + 90 ball sealers.

11/11/87 -	Acidized	w/3000	gals	7 કુ ક	NE-FE	acid	+ 60	ball	sealers		
		•				•					

11/10/87 - Set CIBP @ 8800'. Perforate Bone Springs 8360-88', 28', 29 holes.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.