

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-C-3
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-4609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "E"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Querecho Plains - Lower Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27-T18S-R32E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Newbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 530' FEL of Section 27

14. PERMIT NO.

API #30-025-29516

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3756.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/11/86 - RU Welex - Perforated 8450-86', 1 SPF for total 35 holes.

1/16/86 - PU Uni-Packer VI on 263 jts 2-7/8" tubing. Set tubing and packer with 15 points compression at 8358.65'.

1/17/86 - RU Western and acidized Bone Springs from 8450-86' with 1500 gals 7½% DS-30 HCL.

1/18/86 - RU Western to frac with 40,000 gallons Mini-Max III-40 containing 58,000# 20/40 sand as follows: 12,000 gals pad, 8,000 gals with 1 PPG sand, 10,000 gals with 2 PPG sand, 10,000 gals with 3 PPG sand and flush with 61 bbls. slicked 2% KCL water. Minimum 4800#, maximum 5400#. AIR 12 BPM at 5100#, ISDP 3050#, 5 mins 2950#, 10 mins 2900#, 15 mins 2800#. SWIFN.

APPROVED FOR RECORD

GW

JAN 23 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Exploration Secretary

DATE January 20, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side