

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Tamarack Petroleum Co., Inc.	
Address 1485 One First City Center, Midland, TX 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name Arco "28" State	Well No. 2	Pool Name, Including Formation Reeves (Queen)	Kind of Lease State, Federal or Fee State	Lease No. E-1582
Location Unit Letter <u>B</u> ; <u>1650</u> Feet From The <u>East</u> Line and <u>330</u> Feet From The <u>North</u>				
Line of Section <u>28</u> Township <u>18-S</u> Range <u>35-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 28	Twp. 18-S	Rge. 35-E	Is gas actually connected? Yes	When 1-30-86

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12/14/85	Date Compl. Ready to Prod. 1/18/86		Total Depth 4560		P.B.T.D. 4516			
Elevations (DF, RKB, RT, GR, etc.) 3913.8 GR	Name of Producing Formation Queen		Top Oil/Gas Pay 4480		Tubing Depth 4487			
Perforations 4480-4483					Depth Casing Shoe 4559			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	475	300
7 7/8	4 1/2	4559	1250
4 1/2 casing	2 3/8	4487	-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

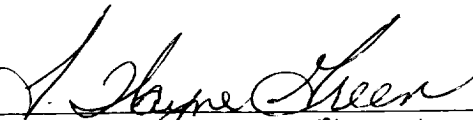
Date First New Oil Run To Tanks 1/18/86	Date of Test 1/20/86	Producing Method (Flow, pump, gas lift, etc.) Rod Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure 20#	Choke Size --
Actual Prod. During Test	Oil-Bbls. 89	Water-Bbls. 3	Gas-MCF 105

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Agent  
(Title)  
2-10-86  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 12 1986, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FEB 11 1986

OFFICE  
HOBBS