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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1582	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Arco "28" State
3. Address of Operator 1485 One First City Center, Midland, TX 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Reeves (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3913.8 GR		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 12-14-85. Drilled 11" hole to 475'.
2. Ran 12 jts. 8 5/8" 24# K-55 casing. Set at 475' on 12/15/85
3. Cemented to surface with 300 sks Class "C" 2% CaCl<sub>2</sub> & 1/4# Cellocel per sack. Circulated 80 sks cement to surface.
4. Nippled up 11" 5000 PSI Shaffer LWS Double Ram and 11" 5000 PSI Shaffer Sperical BOPE & tested to 2000 PSI.
5. Drilled 7 7/8" hole from 475 to 4427.
6. Cored 7 27/32" hole from 4427 to 4486'.
7. Drilled 7 7/8" hole from 4486 to 4560.
8. Ran open hole logs on 12/23/85
9. Ran 109 jts 4 1/2" 10.5# K-55 casing to 4559 on 12/24/85.
10. Cement with 1050 sks Pacesetter Lite Class H 3# salt & 1/4# Cellocel per sack tailed in with 200 sacks Class "C" + 0.4% CF-14. Circulated 75 sacks to surface.
11. Tested casing to 2000#. Released rig on 12/24/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McElroy TITLE District Engineer DATE 1-3-86

ORIGINAL SIGNED BY JERRY BEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 7 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 6 1986  
JAN 6 1986  
ADAMS STAGE  
JAN 6 1986