

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership Inc

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 660 FEL SESE(P) Sec 11 T18S R33E

5. Lease Serial No.

NM26884

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or
Federal AB

8. Well Name and No.

4

9. API Well No.

30-025-29531

10. Field and Pool, or Exploratory Area

Mescalero Excarpe

Bone Spring

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/22/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Print Name and Title)

DAVID R. GLASS

OCT 23 2002

Conditions of approval are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEDERAL AB #4

09/10/2002 CMIC: gary henrich
road unit & crew to loc.,test tie down anchors,spot unit,sisd!

09/11/2002 CMIC: gary henrich
ru pulling unit,unhang well,unseat pump,pooch laying down 128-1.2"Fiber glass rods,141-1"steel rods &
pump,drop standing valve & test tbgs. to 1000#(OK)rih & fish sv,sisd!

09/12/2002 CMIC: gary henrich
ru kill truck,kill well w/2% kcl,nd wh,nu 3k bop,release tac,rih w/6 jts.2 7/8"tbgs.& tag @ 8603',ru tuboscope,pooch
inspecting tbgs.,found 255 jts. yellow,10 blue,3 green(268 jts.total)rd tuboscope,sisd!

09/13/2002 CMIC: Davis

FRIH w/ 2 7/8 Production tbgs as follows:

1- 25' x 3 1/2" Muther Hubbard	25.00
1- 2 7/8 x 2 3/8 xo collar	.60
1- 2 3/8 SN	1.10
1- 2 3/8 x 2 7/8 xo collar	.60
1- jt 2 7/8 IPC EUE 8rd J-55 tbgs	31.50
4- jt 2 7/8 EUE 8rd J-55 tbgs	124.73
1- 2 7/8 x 5 1/2 TAC	2.78
266- jts 2 7/8 EUE 8rd J-55 tbgs	8387.16
1- 2-7/8 N-80 tbgs sub	4.10
Total	8577.57
KB 14 correction	12.00
Bottom of tbgs	8589.57

TAC @ 8403' w/ 12 pts tension, SN @ 8563'. ND BOP, NU WH. RIH w/ Oxy pump #OXH621(20x125x24) on
inspected Norris 97 rods. SION Replaced total 3jts green.

09/14/2002 CMIC: Davis

Finished RIH w/Oxy pump #OXH621(20x125x24) 12 7/8", 328 3/4" inspected Norris 97 rods. HOB Loaded tbgs
had good P/A. RD

Test Date	Oil	Water	Gas	GOR	HRS
09/28/2002	37.0	18.0	17.0	459.5	24.0