

DISTRIBUTION			
ANTAFE			
FILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-10
Supersedes Old C-10a and C
Effective 1-1-65

I. Operator
Cities Service Oil and Gas Corporation
Address
P.O. Box 1919 - Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐
Change in Ownership ☐ Casinghead Gas ☐ Dry Gas ☐
Condensate ☐ Other (Please explain)

If change of ownership give name and address of previous owner

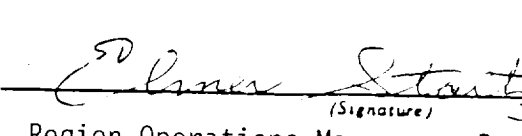
II. DESCRIPTION OF WELL AND LEASE
Lease Name Federal AB Well No. 4 Pool Name, including Formation Mescalero Escarpe (Bone Springs) Kind of Lease Federal or Fee Fed Lease No. NM 26884
Location
Unit Letter P 990 Feet From The South Line and 660 Feet From The East
Line of Section 11 Township 18S Range 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 3609 - Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook - Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit H Sec. 11 Twp. 18S Rge. 33E Is gas actually connected? Yes When 1-10-86

IV. COMPLETION DATA
If this production is commingled with that from any other lease or pool, give commingling order number:
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Some Rest. Diff. Rest.
Date Spudded 12-06-85 Date Compl. Ready to Prod. 1-10-86 Total Depth 8875' P.B.T.D. 8831'
Elevations (DF, RKB, RT, GR, etc.) 3992' GR Name of Producing Formation Bone Springs Top Oil/Gas Pay 8682' Tubing Depth 8563'
Perforations 2 SPF @ 8682, 83, 84, 87, 88, 98, 99, 8700, 01, 02, 04, 05, 06, 17, 18, 19, 21, and 8722'. Total 36 holes. Depth Casing Shoe 8875'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 373' 500 (Circulated)
11" 8-5/8" 3149' 1300 (Circulated)
7-7/8" 5-1/2" 8875' 1515 (TOC @ 900')

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-09-86 Date of Test 1-10-86 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs. Tubing Pressure 80# Casing Pressure Packer Choke Size 3/4"
Actual Prod. During Test Oil-Bbls. 232 Water-Bbls. 5 Gas-MCF 105

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Region Operations Manager - Production
January 13, 1986

OIL CONSERVATION COMMISSION
APPROVED JAN 17 1986
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-10M must be filed for each pool in multiple.

RECEIVED
JAN 15 1986
O.C.C.
HOBBY OFFICE