

NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 2  
Supersedes OGC  
Form No. C-103  
Effective 10-1-81

|             |  |  |
|-------------|--|--|
| INTEREST ON |  |  |
| CANTATE     |  |  |
| FILE        |  |  |
| U.S.G.S.    |  |  |
| LAND OFFICE |  |  |
| OPERATOR    |  |  |

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator: Tamarack Petroleum Co., Inc.

3. Address of Operator: 500 W. Texas, Suite 1485, Midland, TX 79701

4. Location of Well  
UNIT LETTER G 1650 FEET FROM THE north LINE AND 2310 FEET FROM  
THE east LINE, SECTION 27 TOWNSHIP 18-S RANGE 35-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name: Mobil State

9. Well No.: 1

10. Field and Pool, or Wildcat: Reeves (Queen)

11. Elevation (Show whether DF, RT, GR, etc.): 3888 GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|  |   |  |  |
|--|---|--|--|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                           |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plug and abandon 1/8/86. Circulated 10.8# drilling mud thru open ended drill pipe from 4880' TD.
2. Spot cement plugs while pulling out at the following drill pipe settings: 4400' with 40 sks Class C cement (100'); 3200' with 40 sks Class C cement (100'); 1700' with 40 sks Class C cement (100'); 540' with 40 sks Class C cement (100'); surface 10 sks Class C cement. Wait on rig to move off.
3. Set surface marker 4/27/86 Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McCoy TITLE Engineering Manager DATE 7/28/86

APPROVED BY R. K. Allen TITLE OIL & GAS INSPECTOR DATE SEP 1 1 1986

CONDITIONS OF APPROVAL, IF ANY:

REC-1100  
JUL 29 1986  
FBI  
ADAMS OFFICE