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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E y, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | 1 | O TRAI | NSPO | RT OIL | AND NAT | TURAL GA | | | | | |
|--|-----------------------------|--|-------------|-------------|---------------------------|---------------------------------------|---------------|---------------------------|------------------|-----------|--|
| Denitor Meridian Oil Inc. | | | | | | | | APINO. 30-02. | 5-295 | 36 | |
| Address | | | | | | | | | | | |
| 21 Desta Dr., Midland, T | | | | | Oth | A (Please expla | (m) | | | | |
| Reason(s) for Filing (Check proper bcx) | | Changa in 1 | Conmod | er of: | | | | | | | |
| New Well | Oil | Change in Transporter of: Effective 12/1/89 Oil Dry Gas | | | | | | | | | |
| Recompletion Change in Operator | Casinghead | | Condensi | ıte 🗌 | | | | | | | |
| Calcage is Operator give name | | | | | | | | | | | |
| and address of previous operator Mur | phy Opera | ting Cor | poratio | on, Ros | well, New | Mexico | | | | | |
| I. DESCRIPTION OF WELL | AND LEA | SE | | | | | | | | | |
| Lease Name Well No. Pool Name, Incl | | | | | | | | nd of Lease Lease NM-6160 | | | |
| South Corbin Federal | | 1 | 8 | Corbin | -Bene-Opr | ings yatt | 25 | erescal or re | ivm-c | | |
| Location | | | | | | 0040 | | | - | | |
| Unit Letter B | : <u>455</u> | . 455 Feet From The | | | | orth Line and 2310 Feet From The East | | | | | |
| Section 20 Towns | waship 18-S Range 33-E | | | | N.T. | мрм. | Lea | Lea (o | | | |
| Section 20 Towns | hip 10 | | Kange | | 1 141 | MITM, | | | | | |
| II. DESIGNATION OF TRA | NSPORTE! | R OF OU | L AND | NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Cil | [X] | or Condens | | \neg | Address (Gin | e address to wh | nich approv | ed copy of this f | orm is to be s | ent) | |
| The Permian Corp. | | | | | P.0. | Box 1183 | , Houst | on, Texas | 77251- | 9988 | |
| Name of Authorized Transporter of Cas | inghead Gas | | or Dry G | ias | Address (Giv | e address 10 wh | hich approv | ed copy of this) | form is to be s | eni) | |
| | | | | | | | | | | | |
| If well produces oil or liquids, | Unit | • | Twp. | | is gas actually | | Wh | ea? | | | |
| rive location of tanks. | B | | 18-S | 33-E | | vented | $\frac{1}{2}$ | <u> </u> | , | | |
| f this production is commingled with the | at from any other | er lease or p | ool, give | comming | ing order numb | ber: | D. N | C-67 | <u></u> | | |
| V. COMPLETION DATA | | louw. | 1 6 | 11/. 11 | New Well | l Washawar | Danas | Dhua Pack | Same Res'v | — Esin | |
| Designate Type of Completio | n - (X) | Oil Well | l G | s Well | I Wem Mell | Workover | Deepen | Plug Back | 15ame Kes v | р.ли 1 | |
| Date Spudded | | l. Ready to | Prod. | | Total Depth | l | I | P.B.T.D. | 1 | i | |
| Date Space | | Bar comparison, to the | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas | Pay | | Tubing Depth | | | |
| | | | | | | | | | | | |
| Perforations | | | | | • | | | Depth Casi: | ng Shoe | | |
| | | | <u> </u> | | CEL VENETTI | NO DECOD | <u> </u> | | | | |
| TUBING, CASING AT | | | | | CEMENTI | | | - | CACVE CENEAU | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUI | EST FOR A | LLOWA | BLE | | 1 | | | | | | |
| OIL WELL (Test must be after | r recovery of 10 | tal volume o | of load oi | I and musi | be equal to or | exceed top all | owable for i | inis depth or he | for full 24 hos | στΙ | |
| Date First New Oil Run To Tank | Date of Tes | | <u></u> | | | ethod (Flow, pi | | | | - | |
| | Tubing Pressure | | | | | | | | | | |
| Length of Test | | | | | Casing Press | ure one | | Choke Size | | | |
| - | | | | | | _, | | | | | |
| Actual Prod. During Test | od. During Test Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| | | | | | | | - | | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | Bbls. Conden | suc/MMCF | | Gravity of | Condensate | - | |
| | | | | | | | | | | | |
| sting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shui-in) | | | Choke Size | Choke Size | | |
| • | | | | | | | | | · | | |
| VI. OPERATOR CERTIF | CATE OF | COMP | LIAN | CE | | | 1055 | /ATION | D1/1/01/ | ~ · · | |
| I hereby certify that the rules and reg | gulations of the | Oil Conserv | /ation | | | JIL CON | APEH, | VATION | ואואוט | ンバ | |
| Division have been complied with a | nd that the infor | rmation give | n above | | 11 | | | I A At | 0 0 100 | Λ | |
| is true and complete to the best of m | y knowledge ar | nd belief. | 1 | | Date | Approve | ed | JAN | <u> 199 (199</u> | U. | |
| (// | | V / 1 | 1/1/2 |) | | . , | | | | | |
| Marie | $\propto 11$ | ple | K | | ∥ By_ | | Or | g. Signed b | ÿ | _ | |
| Signature Connic I Malik | | Operation | ns Te | ch III | 5, - | | 1 | aul Kautz | | | |
| Connie L. Malik Printed Name | | | Title | | Title | | | Geologist | | | |
| 1/3/90 | | 915 6 | 86-56 | 81 | Title | | | | | | |
| Date | | Tele | phone No |). | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accord with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.