	"CONFIDENTIAL"	Form approved.
Form 3160-5 November 198 Formerly 9-3	31) BENARUS ICITIO	Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEABE DESIGNATION AND BLEIAL MO. NM-61604
Новра	DX 1030 BUREAU OF LAND MANAGEMENT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not	SUNDRY NOTICES AND REPORTS ON WELLS  use this form for proposals to drill or to deepen or plug back to a different reservoir.  use "APPLICATION FOR PERMIT—" for such proposals.)	
I. CT	GAS T	7. UNIT AGREEMBNT PAME
2. HAME OF OP	WELL OTHER BRATOR	S. FARM OR LEASE NAME
	Y OPERATING CORPORATION	South Corbin Federal
3. ADDRESS OF P. O.	Drawer 2648, Roswell, New Mexico 88201	1
A LOCATION OF	WELL (Report location clearly and in accordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT
	FNL & 2310' FEL, (Unit Ltr. B) Section 20, T-18S, R-33E	Undesignated  11. SHC., T., E., M., OR BLK. AMD BURNEY OR AREA
		Sec. 20, T-18S, R-33E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. FERMI	3842 G.R., 3860 K.B.	Lea New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
		QUENT EMPORT OF:
TEST WATE PRACTURE : SHOOT OR A	ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®  nd casing X
REPAIR WE	LL CHANGE PLANS	ts of multiple completion on Well pletion Report and Log form.)
(Other)	1 - 4 4 4	- including autimated data of starting one
Droposed	orosed on completed operations (Clearly state all pertinent details, and give pertinent date work. If well is directionally drilled, give subsurface locations and measured and true vertinia work.)	em nehtra to, an miratia and dans here
2-27-86	Moved in rotary rig.	
2-28-86	Finished rigging up rotary rig. Spud-in @ 6:15 P.M. or	
3-1-86	Cementing; Formation - water sand; drilled 382' 5-1/2 hrs. Circ. 1/2 hr.  TOH to run 13-3/8" pipe. Dev. survey 1/2° @ 382', Wt. 9.4#, Vis. 38, ph 9.  Ran 12 jts. 13-3/8" csg. 54-1/2#, J-55 383' set @ 381', circ. 1/2 hr. & cmt.	
	F 37	SX. FIOCEII. MIXEG CMC.
	@ 14.7# per gal. Bumped plug @ 1000# psi. Circ. 85 sx	ks. to pit. Plugged
•	dn. @ 5:15 a.m. on 3-1-86.	
3-5-86	Nippled up. Formation - Anhydrite and Dolomite, TD 2932'. Mud type - drilled out fresh wtr. Dev. Survey 1-1/4° @ 2932'. Cut off 13-3/8" csg. & weld on bradenhead. RU csg. crew & ran 70 jts. 8-5/8" csg. as follows: 2400' 8-5/8" 24# J-55; 533' 8-5/8" 32# J-55 & set csg: @ 2931' (1' off btm.). Circ. to cmt. Cmt. w/1165 sx. Light Wt. III + 15# salt per sx. + 1/4# per sx.	
	Circ. to cmt. Cmt. w/1165 sx. Light wt. 111 + 15# sart Flocell. Tailed in w/150 sx. Class C w/2% CACl. Circ	110 sx. to pit. Plug
	dn @ 4:15 P.M. Set slips, cut off & nippled up. WOC	ED FOR RECORD
		Gwo.
	•	R 17 1986
15. & hereby Co	ertify that the foregoing is true and correct	D. NIEV - RICVICO
	Law M. Exour TITLE Production Clerk SBA	DATE March 12, 1986
	Lois N. Brown c for Federal or State office use)	
	mant D	DATE
APPROVE CONDITIO	D BY TITLE:	·

## \*See Instructions on Reverse Side

KEB 23 1988