

CONFIDENTIAL
UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-61604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SOUTH CORBIN FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR ALK. AND
SURVEY OR AREA

Sec. 20, T-18S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR
P. O. Drawer 2648, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

455' FNL & 2310' FEL, Sec. 20, T-18S, R-33E
Unit Ltr. B

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3860' RKB - 2842' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-28-86 Tried to load tbg. w/45 bbls. 2% KCl water. Tbg. would not load. RU elev. & TIH w/rods to fish out standing valve. Reset standing valve, loaded tbg. w/43.3 bbls. 2% KCl water. Press. up on tbg. to 500# psi. Pumped 3000 gals. 7.5% MSRI100 plus ammonia chloride. Flushed w/113 bbls. 2% KCl water. Tbg. press. @ 1080# psi & csg. press. @ 1250# psi before acid got to perfs. After acid got to perfs., tbg. press. dropped to 490# psi & csg. press. dropped to 680# psi. Averaged @ about 2.4 BPM, average press. @ 1200# psi. ISIP @ 1350# on csg. & 1200# psi on tbg. Opened well immediately back to frac tank & flowed back 13.5 bbls. of fluid for a total of 276 bbls. left to rec. after acid clean up job. RU swab line, started swabbing & rec. a total of 176 bbls. of acid clean up water with a trace of oil and no gas. SDFN. 100 bbls. of clean up acid water left to rec. & have 404 bbls. frac water from frac job left to rec.

ACCEPTED FOR RECORD

SWD
JUL 9 1986

CARLSBAD, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED

Lois N. Brown
Lois N. Brown

TITLE Production Clerk

DATE July 1, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side