AMENDED AS TO NAME

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT.11 P.O. Diawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe. New Mexico, 87504-2088

1000 Rio Brazos Rd., Ariec, NM 87	410	•	Dania re, N	icw i	MICKICO 8	/504-2088					
j	REC	QUEST	FOR ALL) WC	ABLE ANI	D AUTHOI	RIZATIO	NI.			
I.		TOTE	RANSPOR	TO	IL AND N	IATURAL	GAS	ч			
TO TRANSPORT OIL AND NATURAL GA								Well API No.			
Address			- -	3	0-025- 29537						
P. O. Box 76	98, Ty	ler, '	Texas 7	571	1						
Reason(t) for Plling (Check proper be	(x)	<u>'</u>				Whee (Please	1:1				
New Well	(2) Change in Transporter of						Other (Please explain)				
Recompletion [_]	ction [] Dry Gas [Change Well Name.				
Change in Operator Casinghead Gas Condensate					Effective Date: November 1, 1993 Old Name: Querecho Federal #1						
If change of operator give name and address of previous operator						ra name	Duer	BSSU 3	eral 1		
			·····				41	ב אכנט			
II. DESCRIPTION OF WEI	T VND L										
QPBSSU 13		Well No	Unit Name,	Includ has t	ling Formation	Upper B		of Lease	Lease No.		
Location		-L	2			-Spring	one	Federal ***	NM-17807		
Unit Letter M	:	610	_ Feet From T	he s	South Li	-	760 ,				
Section 23 Town	ահոր 18-S	outh			201		700	ect From The	WestLine		
						MPM,		Le	a County		
III. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AND N	ATU	RAL GAS						
Koch Service, Inc.					Address (Give address to which approved and the						
Name of Authorized Transporter of Control and								rade' Le	age, Texas 76024		
GPM Gas Corporation					I Address (G)	ve militeres en	.4.74	ad copy of this form is to be sent) ahoma 74004			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgc.			C, OKI	anoma /4	004		
	M 23 1100			20	Is gas actually connected? Whe Yes			n 7			
If this production is containagled with the IV. COMPLETION DATA	at from any oth	ier lease or	pool, give con	uningl	ing order nun	iber:	I				
		-,									
Designate Type of Completio	n - (X)	Oil Well -	Gas Wo	ell	New Well	Workover	Deepen	Plug Back Sai	ne Res'v hill Res'v		
Date Spankloil	Date Comp	ol. Ready to	Prod.		Total Depth	1	.1	li	I I		
					Top Oil/Gae Pay			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pornation							Tubing Depth			
Perforations								Leans rebut			
								Depth Casing Sh	oc		
	T	UBING.	CASING	NI) (CENTENTER	10 1000					
HOLE SIZE	CASING & TUBING SIZE				CEMENTING RECORD						
					DEPTH SET			SACKS CEMENT			
	-										
	-										
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BEE								
OIL WELL (Test must be after i	ecovery of told	il volume o	fload oil and n	aliei la	e equal to me	4					
Date First New Oil Run To Tank][t be equal to or exceed top allowable for this depth or be for full 24 hows) Producing Method (Flow, pump, gas lift, etc.)									
Leagth of Test	l				6 ·····		φ. gas 191, εισ	c.)			
	Tubing Press	nic		C	asing Pressur	:		Choke Size			
Actual Prod. During Test			_ _								
	is.			Water - Ibls.			Gas- MCF				
GAS WELL	1			_							
Actual Prud. Test - MCF/D	Length of Te		·								
		••		B	bla. Condensa	€/MMCP	10	Gravity of Conden	Mic		
feeling Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Carlos D					
	ŕ				Casing Pressure (Shut-in)			Dioke Size			
VI. OPERATOR CERTIFICA	ATE OF C	OMPL	LANCE	[-							
					OIL CONCEDIATION DU 1015						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
and belief.					Date A	nnround	-				
Caylout montion					Date A	hhi avea			7		
Signature					By			Orig. Signed by			
Printed Nature				,	• 1			Paul Rauts			
October 27, 1993 (903) 561-2900					Titlo				Geologist		
Date Тетриние No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells