District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street Artesia, NM 88210-1404

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Specially Name and Address Webb Oil Company P.O. Box 1124 ARTESIA, NM 8211-1124 AFFINISHER AFF	000 Rio Brazo istrict IV	os Rd, Aztec	, NM 87410			PO Box		2000				5 C	
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Crissa D. Carter

Production Clerk