

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
Exxon Corporation Attn: David A. Murray

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL and 1980' FWL of Sec. 13 (NE SW)

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-29538 DATE ISSUED 12-5-85

5. LEASE DESIGNATION AND SERIAL NO.
NM-63368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bondurant Federal

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Undesignated West Tonto-Yates-Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T19S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 11-29-86 16. DATE T.D. REACHED 12-4-86 17. DATE COMPL. (Ready to prod.) 1-12-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3632 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3316 21. PLUG, BACK T.D., MD & TVD 3185 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry Hole

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/GR, DLL/MSFL/GR, SHDT/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40	412	12 1/4	250 sx CLC w/ 2% CACL ₂	N/A
4 1/2	11.6	3315	7 7/8	280 sx CLC	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8		3134

31. PERFORATION RECORD (Interval, size and depth)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3277-3217, 108 Perfs	ACCEPTED FOR RECORD MAR 09 1987 Jm	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3170-3178, 32 Perfs		3277-3217	Acidize w/ 4536 gal of 15% HCL
		3246	CIBP
		3240-3244	Sqz w/ 30 sx CLC and reperfr
		* Continued on reverse	

33. PRODUCTION							
DATE FIRST PRODUCTION 12-23-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST N/A	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation Tests, Sundry Notice, copy of C-104, Logs, cover letter

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David A. Murray TITLE Permits Supervisor DATE 3-3-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3217	3277	Snd, Anhy, Dolo	Triassic	350	350
				Santa Rosa	556	556
				Dewy Lake	780	780
				Rustler	1227	1227
				Salado	1450	1450
				Tansill	2780	2780
				Yates	2984	2984
* Item 32 Continued						
3205, CIBP w/ 1 sx cmt cap 3170-3178, Acidize w/ 1000 gal of 15% HCL						

38. GEOLOGIC MARKERS