

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State ☒	Fee ☐
1b. State (a) & Gas Lease No.	

1b. TYPE OF WELL		1c. Indicate Type of Lease	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		1d. Indicate Type of Lease	
2. TYPE OF COMPLETION		1e. Indicate Type of Lease	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐		1f. Indicate Type of Lease	
3. Name of Operator		1g. Indicate Type of Lease	
Spectrum 7 Exploration Company		1h. Indicate Type of Lease	
4. Address of Operator		1i. Indicate Type of Lease	
1610 North J, Midland, Texas 79701		1j. Indicate Type of Lease	
5. Location of Well		1k. Indicate Type of Lease	
		1l. Indicate Type of Lease	

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
K	2310	South	1840	
THE West LINE OF SEC. 23 TWP. 10S RGE. 34E NMPM				
Lea				

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RI, GR, etc.)	19. Elev. Casinghead
12/27/85	1/06/86	2/05/86	4023.2' GR	HA
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled by	24. Was Directional Survey Made
4960'	4780'		4950'	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
4576' - 4617' Queens				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog Micro Laterolog Gamma Ray & Gamma Collar log	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1399	12 1/4	550 sx Hal Lite + 100 sx Class C	Circ.
4 1/2	10.5	4954	7 7/8	150 sx Cl.C + 200 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
4576', 79', 80', 4606', 10', 14', 15', 16', & 4617' w/1 shot/interval (3 shots)	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4576 - 4617</td> <td>750 gals 7 1/2% HCL acid.</td> </tr> <tr> <td></td> <td>10,000 gals. Mini-Max III 30,</td> </tr> <tr> <td></td> <td>14,000# 20/40 sand & 3,000#</td> </tr> <tr> <td></td> <td>12/20 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4576 - 4617	750 gals 7 1/2% HCL acid.		10,000 gals. Mini-Max III 30,		14,000# 20/40 sand & 3,000#		12/20 sand
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	14,000# 20/40 sand & 3,000#										
	12/20 sand										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Conn.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Neal A Taylor

TITLE

Petroleum Consultant

DATE

4/24/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1630'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1945'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 3170'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3335'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3830'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4566'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4570 _____ to _____ 4637 _____ No. 4, from _____ to _____

No. 2, from _____ 4350 _____ to _____ 4873 _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 11A _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1830	1830	Redbeds				
1830	1945	115	Rustler Anhydrite				
1945	3170	1225	Salt				
3170	3830	660	Yates				
3830	4566	738	7 Rivers				
4566	TD	392	Queen Sands				

RECEIVED
APR 29 1986
MOBBS OFFICE