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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-025-29547

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Permit or Lease Name	
Sun 28	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Spectrum 7 Exploration Company
3. Address of Operator
1610 North J, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4028.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>perforation & stimulation</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/86 M.I.S.U. Ran correlation log. Perforated 4853', 54', 55', 56', 57', 58', 60' & 4861' w/1 shot/interval (8 holes). Acidized w/750 gals 15% NEFE HCL acid. Fraced with 15,000 gals Mini-Max II, 12,000# 20/40 sand, 10,000# 12/20 sand & 336# 8/16 sand. Swabbed well back. Put well on pump to test. Pumped 5 days & recovered no sellable oil or gas.

2/24/86 M.I.S.U. Set 4 1/2" Halliburton EZ Drill Bridge plug @ 4800' w/20' of cement on top. Perforated 4576', 79', 80', 4606', 10', 14', 15', 16' & 4617' w/1 shot/interval (9 shots). Acidized w/750 gals 7 1/2% HCL acid. Fraced w/10,000 gals Mini-Max III 30, 14,000# 2040 sand & 3,000# 12/20 sand. Swabbed well back. Put well on pump for testing on 3/02/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Neal A. Taylor</u>	TITLE <u>Petroleum Consultant</u>	DATE <u>3/07/86</u>
ORIGINAL SIGNED BY JERRY SEXTON	TITLE <u>DISTRICT I SUPERVISOR</u>	DATE <u>MAR 12 1986</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
MAR 11 1986
O.C.D.
HOBBS OFFICE