

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF TOWNS DESIGNED	
DISTRIBUTION	
DATE	
FILE	
NO. OF	
AND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
OPERATOR	

Southland Royalty Company

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-25-86
UNLESS AN EXCEPTION TO L-4079
IS OBTAINED.Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Tonto "14" State	2	Airstrip (Bone Spring)	State, Federal or Fee	State LG-2730
Location	Unit Letter	Feet From The	Line and	Feet From The
	K	2130	South	1980
	Line of Section	To Township	Range	Lea
	14	18S	34E	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline	P. O. Box 1510, Midland, Tx 79702
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, Tx 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top	Range	Line	Feet	When
	K	14	18S	34E			March, 25, 1986

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Well, Different
XX	XX		XX				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
12-29-85	3-25-86	10,150'	10,100'				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4000.9' GR	Bone Spring	9542'	9667'				
Perforations			Depth Casing Shoe				
9542-9640'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	417'	400
12 1/4"	8 5/8"	3388'	1850
7 7/8"	5 1/2"	10,149'	150
	2 7/8"	9667'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
3-25-86	3-25-86	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hrs		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
351 BO	351	30
		Gas - MCF
		200

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineering Tech III

3/27/86

(Date)

OIL CONSERVATION DIVISION

APR 1 - 1986

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.
Complete Form C-104 must be filed for each pool in multi-

100-21-25
JUL 7 1964
U.S. GOVT. PRINTING OFFICE