

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Southland Royalty Company

Address
21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

THIS WELL HAS BEEN RECOMPLETED
DATE 5-25-86
AN EXCEPTION TO RULE 111

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Tonto "14" State	Well No. 2	Pool Name, Including Formation Airstrip (Bone Spring)	Kind of Lease State, Federal or Fee State LG-2730
Location Unit Letter K ; 2130 Feet From The South Line and 1980 Feet From The West Line of Section 14 Township 18S Range 34E, NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Tx 79702		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx 79762		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 14	Twp. Rge. 18S 34E
			Is gas actually connected? When No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Well ☐ Drill New ☐		
Date Spudded 12-29-85	Date Compl. Ready to Prod. 3-25-86	Total Depth 10,150'	P.B.T.D. 10,100'
Elevations (DF, R&B, RT, GR, etc.) 4000.9' GR	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 9542'	Tubing Depth 9667'
Perforations 9542-9640'	Depth Casing Shoe -		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	417'	400
12 1/4"	8 5/8"	3388'	1850
7 7/8"	5 1/2"	10,149'	150
	2 7/8"	9667'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-25-86	Date of Test 3-25-86	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size
Actual Prod. During Test 351 BO	Oil-Bbls. 351	Water-Bbls. 30	Gas-MCF 200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Engineering Tech III

3/27/86

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 1 - 1986, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.