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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-06

24. Indicate Type of Lease	State ☒ Fee ☐
25. State Oil & Gas Lease No.	LG-2730

14. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Term of Lease (Date)	Tonto "14" State
9. Well No.	2
10. Field and Pool, or Without	Airstrip (Bone Spring)

2. Name of Operator	Southland Royalty Company
3. Address of Operator	21 Desta Drive, Midland, Texas 79705
4. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>18S</u> RGE. <u>34E</u> NMPM

12. County	Lea
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16. Date Spudded	12-29-85	17. Date T.D. Reached	1-31-86	18. Date Compl. (Ready to Prod.)	3-25-86	19. Elevations (T.D., RKB, RI, GR, etc.)	4000.9' GR	20. Elev. Casinghead	-
21. Total Depth	10,150'	22. Plug back T.D.	10,100'	23. If Multiple Compl., How Many		24. Intervals Drilled By	Rotary Tools	Cable Tools	0-TD
25. Producing Interval(s), of this completion - Top, Bottom, Name								26. Was Directional Survey Made	
9542-9640' Bone Spring								Yes	
27. Type Electric and Other Logs Run								28. Was Well Cored	
GR-CCL, Dual-Guard-Micro Guard, Spectral Density Dual Spaced Neutron								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	417'	17 1/2"	400 sx. C1 "C"	Circ.
8 5/8"	28 & 24#	3388'	12 1/4"	1650 sx Lite & 200 "C"	Circ.
5 1/2"	17 & 15.5#	10,149'	7 7/8"	150 sx. C1 "H" 50-50 Poz	TOC @ 7630'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	9667'	SN @ 9629'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9747-54' (8 holes) CIBP @ 9700'	
9542-56'	
9612-23' 34 holes	
9634-40'	
	DEPTH INTERVAL
	9542-9640'
	AMOUNT AND KIND MATERIAL USED
	Acidz w/3000 gals.

33. PRODUCTION							
Date First Production	Production Method (Casing, gas lift, pumpjack - Size and type pump)					Well Status (Prod. or Shut)	
3-25-86	Pump 2 1/2" x 1 1/4" x 32' x 36'					Prod	
Date of Test	Hours Tested	Flow Rate	Pressure	Gas - Bbl.	Gas - MCF	Water - Bbl.	Oil - Bbl.
3-26-86	24	-	351	200	30	569	
Flow Turning (res.)	Flowing Pressure	Flowing Rate	Gas - Bbl.	Gas - MCF	Water - Bbl.	Oil - Bbl.	Test Interval
-	-	351	200	30	37		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	Ronnie Pryer

35. List of Attachments
C-102, Deviation Survey, Logs, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Tech III

DATE 3/27/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1910'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3080'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4410'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6800'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Rustler 1800'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Delaware 5750'</u>	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. <u>1st Bone Sprg 8550'</u>	T. Penn. "A" _____	T. _____
3rd Bone Sprg <u>9920'</u>	T. <u>2nd Bone Sprg 9250'</u>		

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	Redbed				
1780	1893	113	Anhydrite				
1893	3100	1207	Salt				
3100	4440	1340	Dolomite & Anhydrite				
4440	6000	1560	Dolomite & Sand				
6000	6920	920	Sand				
6920	10000	3080	Dolomite & Sand				
10000	10150	150	Dolomite				

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MAR 31 1986
C.C.D.
HOBBS OFFICE