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Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE	<input checked="" type="checkbox"/>	FEE	<input type="checkbox"/>
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5. State Oil & Gas Lease No.

LG-2730

1a. Type of Work				7. Unit Agreement Name			
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Form or Lease Name Tonto "14" State			
2. Name of Operator Southland Royalty Company				9. Well No. 2			
3. Address of Operator 21 Desta Drive, Midland, Texas 79705				10. Field and Pool, or Wildcat Airstrip (Bone Spring)			
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>18S</u> RGE. <u>34E</u> NMPM				UNDESIGNATED 12. County Lea			
21. Elevations (Show whether DF, RT, etc.) 4000.9' GR				19. Proposed Depth 10,150'		19A. Formation Bone Spring	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor		20. Rotary or C.T. Rotary			
22. Approx. Date Work will start 12-23-85							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/4"	48#	400'	350 sx.	Circ.
12 1/4"	8 5/3"	28 & 24#	3400'	1500 sx.	Circ.
7 7/8"	5 1/2"	17 & 15.5#	10,150'	700 sx.	TOC @ + 6800'

Drill 17 1/2" hole to 400'. Set 13 3/8" csg @ 400'. Cmt w/350 sx Cl "C". Circ to surf.
Drill 12 1/4" hole to 3400'. Set 8 5/8" csg @ 3400'. Cmt w/1300 sx lite & 200 sx Cl "C".
Circ to surf. Drill to TD. Set 5 1/2" csg @ 10,150'. Cmt w/sufficient volume to cover
all prospective zones. Estimated top of cmt @ + 6800'. Perforate & stimulate Queen & Bone
Spring for production.

MUD PROGRAM: 0-400' spud mud; 400-3400' salt wtr; 3400-8500' cut brine wtr; 8500-TD cut brine w/XC polymer & Drispac. MW 8.8-9.2, VIS 33-36, 12-15 cc. BHP @ TD anticipated to be 4000 psi. No abnormal pressures expected.

BOP PROGRAM: BOP to be tested after each new installation & after setting 8 5/8" & 5 1/2" csq by Yellow Jacket, Inc.

Gas Not Dedicated

Mount Expires: Month's From Approval
 Date Under: Being Undered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Stark Title Operations Engineer Date 12/16/85

(This space for State Use)

ORIGINAL SIGNED BY JERRY SIXTON

APPROVED BY DISTRICT SUPERVISOR TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1985

RECEIVED
DEC 17 1985
HOBBS COUNTY